Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217983
☑ Gas Lease: No. of Gas**	Lease Name: STROP B
☐ Gas Gathering System:	<u>NW_Sec_25_Twp_25S_R_38W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 25S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
No. Construction of the co	Contact Person: Nancy Fitzwater RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Phone 291.940.4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler KCC WICHITA
	uthorization, surface pit permit #has been noted, approved and duled address of transfer pertains to Kansas Corporation Commission records only an it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 7-13-12	PRODUCTION 7. 16.12 UIC 7-13-12 RECEIVED
Mail to: Past Operator New Op	eratorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 0 2 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217983		-		and the second s
*Lease Name:	STROP B	*Location:	25 25 38 SE NW I	<u>\w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932115800	4030 FSL	4030 FEL	GAS	Producing
		-			
		•			
		-			
			- 		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207038
Ø	Gas Lease: No. of Gas**	Lease Name: STROP B
	Gas Gathering System:	
	Saltwater Disposal Well - Permit No.:	
_	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 25 25S 38W SE Qtr.
	feet from D E / D W Line	
	Enhanced Recovery Project Permit No.:	County: KEARNY
	Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
	Number of injection wells	Injection Zone(s):
Fiel	d NamePANOMA	
_		
Sun	face Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
D T	ype of Pit:	☐ Haul-Off ☐ Workover ☐ Drilling
Pas	t Operator's License No. 5952	Contact Person: Lou Person Doom 2 140P MI 1
	t Operator's Name & AddressBP America Production Company	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816
	. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title	Regulatory Supervisor	Signature Low Barry
	Hegulatory Supervisor	
Nou	v Operator's License No. 33999	RECEIVED
New	Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281 840 4066
6	500 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 JUL 0 2 201 Oil/Gas Purchaser
	27 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Date 6/25/2012 KCC 1440
Title	Regulatory Compliance Advisor	NUC WICHT
		Signature Nancy Tilywater
Ack	nowledgment of Transfer: The above request for transfer of injection au	uthorization, surface pit permit #has been noted, approved and dul
reco	raed in the records of the Kansas Corporation Commission. This acknowled	dgment of transfer pertains to Kansas Corporation Commission records only an
0009	s not convey any ownership interest in the above injection well(s) or pit permi	it.
	is acknowledged as	1
the	new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
No.:	. Recommended action	permitted by No.:
		portinged by Ho
Date		Date
	Authorized Signature	Authorized Signature
DI	STRICTEPR 7-13-12	PRODUCTION 7.16.12 UIC 7-13-12
M	ail to: Past OperatorNew Ope	prator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207038		-		
*Lease Name:	STROP B	*Location:	25 25 38 C SE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932012300 /	1250 FSL	1250 FEL	GAS	Producing
				-	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012 203 505 CK KS Dept of Revenue Lease No.:
Ø	Gas Lease: No. of Gas***	KS Dept of Revenue Lease No.:
_	Gas Gathering System:	Lease Name: STROP B
_	· · · · · · · · · · · · · · · · · · ·	AG SWAE Sec 25 Twp 25S R 38W DEDW
Ц	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 255 36VV N/C Qtr.
	Spot Location:feet from □ N / □ S Line	
	feet from 🗆 E / 🗆 W Line	
	Enhanced Recovery Project Permit No.:	County: KEARNY
	Entire Project: ☐ Yes ☐ No	Production Zone(s):
	Number of injection wells	Injection Zone(s):
Field	d NameHUGOTON	
	ace Pit Permit No. (API No. if Drill Pit. WO or Haul) ype of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line ↓ ↓ □ Haul-Off □ Workover □ Drilling
Past P.O.	t Operator's License No. 5952 EXP 6/30/12 t Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Lou Barry</u>
	- /	Contact Person: Nancy Fitzwater
	Operator's License No. 33999 / Operator's Name & Address Linn Operating, Inc.	11010
	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL UZ ZUIZ
Title	Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
reco		thorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
	is acknowledged as new operator and may continue to inject fluids as authorized by Permit . Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date		Data
-a10	Authorized Signature	Date Authorized Signature
	STRICTEPR_ 7/13/12	PRODUCTION 7.16.12 UIC 7-13-12
M	ail to: Past Operator New Ope	rator District

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _ 203505 25 25-38 W/V NE SW NE *Lease Name: _ STROP B *Location: _ **Well Status** AP No. Footage from Section Line Type of Well Well No. (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) (YR DRLD/PRE '67) 1640 1000 FNL 3640 EWL * 1000 FEL **Producing** 150930033500 GAS 1

A separate sheet may be attached if necessary.

**Corrections Der BP LAnn 7/12/12.

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OF	PERATOR: License # 5952	Well Location:	
	me: BP America Production Company		
Ad	dress 1: P.O. Box 3092	County: KEARNY	
Ad	dress 2:	Lease Name: STROP B Well #:	
Cit	y: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>		
Co	ontact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal	
	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:	
Em	nail Address:smyerscd@bp.com		
		NW. SE, NE Sec. 25 25S 38W	
Su	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional	
	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface	
	dress 1:	owner information can be found in the records of the register of deeds for the	
	dress 2:	county, and in the real estate property tax records of the county treasurer.	
	y: State: Zip:	county, and in the real estate property tax records of the county treasurer.	
	•		
and t on th	form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	
and t on th may i	s form is being submitted with a Form C-1 (Intent) or CB-1 he KCC with a plat showing the predicted locations of leas e plat are preliminary non-binding estimates. The locations be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	CEIVEN
and t on th may i	is form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of leas e plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat	CEIVED 0 2 2012 NICHIT
and to on the may to Select	is form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the si	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE tice Act (House Bill 2032), I have provided the following to the surface IIII	0.0.00
and the continuation of the characteristic	is form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of least a plat are preliminary non-binding estimates. The locations be submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	RE tice Act (House Bill 2032), I have provided the following to the surface JUL to be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to be form being filed is a Form C-1 or Form CB-1, the plat(s) required by reperties. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form to form being filed is a Form C-1 or Form CB-1, the plat(s) required by reperties. It is a copy of the Form CB-1, the plat(s) required by reperties. It is a copy of the Form CB-1, the plat(s) required by reperties. It is a copy of the Form CB-1, the plat(s) required by reperties and the plat(s) repe	0.0.00
and the control on the may in the control of the c	is form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of least are preliminary non-binding estimates. The locations be submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the si this task, I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00	RE tice Act (House Bill 2032), I have provided the following to the surface plat tice Act (House Bill 2032), I have provided the following to the surface plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form te form being filed is a Form C-1 or Form CB-1, the plat(s) required, by the form, fax, and email address. r(s). I acknowledge that, because I have not provided this information, urface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. thandling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.	0.0.00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3/1 / / / / / / / / / / / / / / / / / /		Address1	Address2	City	State	ZIP	Še	Ţ₩	Rng
	ICH LLC	600 E ROAD 30		SCOTT CITY	KS	67871	25	22	38W

RECEIVED
JUL 0 2 2012
KCC WICHITA