Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207049
☑ Gas Lease: No. of Gas**	KS Dept of Revenue Lease No.: 207049
□ Gas Gathering System:	F2 Sec 26 Twp 31S R 40W □ F□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 31S 40W E2
Spot Location:feet from □ N / □ S Line	ns 0
feet from D E / D W Line	on.
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover $0^{\mathbb{L}}$ \square Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	RECEIVED
New Operator's License No. 33999 / New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser JUL 0 2 2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler KCC WICHITA
- · · · · · · · · · · · · · · · · · · ·	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 7 · 23 · 12 UIC 7 - 23 - 12 District





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KDOR Lease No.:	207049				
*Lease Name:	SWANSON	*Location:	26 31 40 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292026300/	2590 FSL	1250 FEL	GAS	Producing
A separate sheet may	y be attached if necessary.				all and the second seco

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells++	KS Dept of Revenue Lease No.:219188
☑ Gas Lease: No. of Gas**	Lease Name: NORTHCUTT A
□ Gas Gathering System:	<u>NW_Sec_26_Twp31S_R_40W</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 31S 40W NW Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. 3ec. 20 313 4000 NVV Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	injosion Estic(s).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compared P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u></u>	Date 6/25/2012 Signature Lou Barru
The God for an	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser RECEIVED JUL 0 2 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Signature Mancy Filtywaler KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This address not convey any ownership interest in the above injection well(s) or particularly the convey any ownership interest in the above injection well(s) or particularly the convey any ownership interest in the above injection well(s) or particularly the convey any ownership interest in the above injection well(s) or particularly the convey any ownership interest in the above injection well(s) or particularly the convey any ownership interest in the above injection well(s) or particularly the convey any ownership interest in the above injection well(s) or particularly the convey and the conve	
is acknowledge the new operator and may continue to inject fluids as authorized by line	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past OperatorN	lew Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219188 V				
*Lease Name:	NORTHCUTT A	*Location	:26 31 40 SE	NW NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	151292121500 /	4030 FSL	4030 FEL	GAS	Producing
		-	47		
					
		ate .			
. del q. i					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-t March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells	
☑ Gas Lease: No. of Gas**	Lease Name: NORTHCUTT A
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 26 31S 40W NE Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON *** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐	
a type of the latenergency is built	Settling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production	n Company Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
No. Control III	RECEIVED
New Operator's License No. 33999 New Operator's Name & AddressLinn Operating, Inc.	Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA
	Signature Nancy Filtzwaler
	fer of injection authorization, surface pit permit #has been noted, approved and duly
recorded in the records of the Kansas Corporation Commission. does not convey any ownership interest in the above injection w	 This acknowledgment of transfer pertains to Kansas Corporation Commission records only and walks) or nit permit
Good not convoy any ownership interest in the above injection w	relita) or pic permit.
is ack	knowledged as is acknowledged as
No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	ı	Must be F	lled For All Yvelis	•	
*Lease Name:		*Location	:26 31 40 NE	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290053900 /	2690 FSL	2590 FEL	GAS	Producing
					
	<u> </u>				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>26</u> Twp. <u>31S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: SWANSON Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filling a Form T.d. for multiple well,
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address:smyerscd@bp.com	description of the lease below:
	E2, NE, NW Sec. 26 31S 40W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of lea on the plat are preliminary non-binding estimates. The location	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea on the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location nay be submitted. Select one of the following:	rase roads, tank batteries, pipelines, and electrical lines. The locations shown on may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: certify that, pursuant to the Kansas Surface Owner N	RECI Notice Act (House Bill 2032), I have provided the following to the surface III
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone now I have not provided this information to the surface own the KCC will be required to send this information to the	rase roads, tank batteries, pipelines, and electrical lines. The locations shown on may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. It certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker(s).	REC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required the form being filled is a Form C-1 or Form CB-1, the plat(s) required the form being filled is a Form C-1 or Form CB-1, the plat(s) required the form being filled is a Form C-1 or Form CB-1, the plat(s) required the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form being filled is a Form C-1 or Form CB-1, the plat(s) required to the form C-1 or Form CB-1, the plat(s) required to the form C-1 or Form CB-1, the plat(s) required to the form C-1 or Form CB-1, the plat(s) required to the form CB-1, the plat(s) required to the form CB-1 plat(s) required to the form CB-1 plat(s) required to the form CB-1,
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker. The common of the filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	REC. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required CC will be located: 1) a change of the Form C-1 or Form CB-1, the plat(s) required CC will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required CC will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required CC will be form being filed is a Form C-1 or Form CB-1, the plat(s) required CC will be returned by the form the form the form of the form. No handling fee with this form. If the fee is not received with this form, the first or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 0 2 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Į.	8
DANIELS, GREGG	P O BOX 201		BOILA	3	6705/1-0201	32	2 2	
DACTA CARRIED O MARCHET			5	2	1020-406/0	20	10	WOR
BACZA, GABRIEL P & MARGARITA	2485 ROUTE 22		JOHNSON	<u>⊼</u>	67855	26	31	40W
ELKHART COOPERATIVE EQUITY EXCHANGE	P O BOX 210		ELKHART	Š	67950-0210	3	2	2
PRICE, MARY ANN	HC01 BOX 48		BOILA	3	6705 6520	7 .	٠,	
BASTA DEDECA					0,007	20	Ĺ	4044
OMEZA, REBECA L	223 N DURHAM ST		ULYSSES	S	67880	26	31	40W
				İ				