Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207054
☑ Gas Lease: No. of Gas**	Lease Name: TATON
□ Gas Gathering System:	<u>- W2_Sec_6_Twp28S_R_34W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 28S 34W W2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMASide Two Must Be Completed.	feet from \square N / \square S Line
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from 🗆 E / 🖸 W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover DL □ Drilling □ Haul-Off
Past Operator's License No. 5952 FNO 16/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR 7/18/12	PRODUCTION 7.23.12 UIC 7-19-12 JIII
Mail to: Past Operator New Ope	rator District V 3 20
Mail to: KCC - Conservation Division, 1	PRODUCTION 7.23, 12 UIC 7-12 JUL 03 2012 Solventor District 03 2012 WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207054	<u> </u>	 -		
*Lease Name:	TATON	_ *Location:	6 28 34 W2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150812019600 /	2550 FSL	1320 FWL	GAS	Producing
			_		
			_		
	: †				
				, v , v , v , v ,	
-1400-1400-1400-1400-1400-1400-1400-140	· · · · · · · · · · · · · · · · · · ·	-		***************************************	
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					-144403

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: KCC - Conservation Division, 13	30 S. Market - Room 2078, Wichita, Kansas 67202
Mail to: Past Operator New Ope	ratorDistrict
DISTRICTEPR	PRODUCTIONUICUIC
Date Authorized Signature	DateAuthorized Signature
is acknowledged as he new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
ecorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only and
Acknowledgment of Transfer: The above request for transfer of injection au	· •
Fitle Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy Fitywater
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
Fitle Regulatory Supervisor	Signature Low Barry
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date 6/25/2012
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line feet from D E / D W Line
Field NameHUGOTON Side Two Must Be Completed,	
Number of injection wells	Injection Zone(s):
Entire Project: 🗆 Yes 🗆 No	Production Zone(s):CHASE
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease.
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 28S 34W NE Qtr.
☐ Gas Gathering System:	NE_Sec_6_Twp28S_R_34W
☑ Gas Lease: No. of Gas**	Lease Name: TATON
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203916
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.:	203916				
*Lease Name:	TATON	_ *Location:	6 28 34 SW SW NE	<u></u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line set from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150810026100	2640 FSL	2640 FEL	GAS	Producing
		- 			
			_		
464					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Date Authorized Signature DISTRICTEPR	Authorized Signature PRODUCTIONUIC
,	Authorized Signature
	Date
No.: Recommended action	permitted by No.:
is acknowledged as he new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
is asknowledged as	is asknowledged as
ecorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	- -
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowle	
Title Regulatory Compliance Advisor	Signature <u>Nancy Fitzwater</u>
	Date 6/25/2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
Title Regulatory Supervisor	Signature Lou Barry
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
(API No. if Drill Pit. WO or Haul)	feet from DE/DW Line
Surface Pit Permit No.	feet from □ N / □ S Line
** Side Two Must Be Completed.	
Field Name HUGOTON	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
feet from E / W Line	
Spot Location:feet from □ N / □ S Line	
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 28S 34W NW Qtr.
Gas Gathering System:	<u>NW_Sec_6_Twp28S_R_34W_</u> □ E □ W
₫ Gas Lease: No. of Gas**	Lease Name: TATON
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217984 ✓
heck Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217984 1		_		
*Lease Name:	TATON	_ *Location:	6 28 34 NW		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
зні	150812055600 🗸	4030 FSL	3980 FEL	GAS	Producing
			-		
	de la constant de la			******	
	-				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License # 5952	Well Location:
	ne: BP America Production Company	Sec. 6 Twp. 28S R. 34W □East ☑ West
Add	ress 1: P.O. Box 3092	County: HASKELL
Add	ress 2:	Lease Name: TATON Well #:
City	: Houston State: Texas Zip: 77253	
Con	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address:smyerscd@bp.com	•
		NE, NW, W2 Sec. 6 28S 34W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
and th on the	e KCC with a plat showing the predicted locations of least	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and th on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat entire Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It core of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It core of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owned the KCC will be required to send this information to the subject this task, I acknowledge that I am being charged a \$30.00 poing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Surface Owner Attachment

Name	Address1	Address2	City	State	ZIP	Sec	Twp/	R
ALEXANDER, ARLIN G & BETTY REVOCABLE TRUSTS	14090 E ROAD 4		ULYSSES	KS	67880	6	28	34
SZEKULA, DOLORES ETAL	P O BOX 673		LAKIN	ĸs	09879	6	28	售

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