Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203900
☑ Gas Lease: No. of Gas**	Lease Name: THORPE D
☐ Gas Gathering System:	NE_Sec_26_Twp23S_R_36W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 23\$ 36W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	1
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Skile Two Must St. Completed.	injection Zone(s).
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	—————————————————————————————————————
Past Operator's License No. 5952 Exp. 6 30/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 / New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser Date <u>6/25/2012</u> JUL 0 2 201
Title Regulatory Compliance Advisor	
	Signature Nancy Fitzwaler KCC WICHIT
	on authorization, surface pit permit #has been noted, approved and duly owledgment of transfer pertains to Kansas Corporation Commission records only and permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Peri	
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 1/23//2	PRODUCTION 7.24-12-UIC 7-24-12
Mail to: Past Operator New	Operator District

Side Two Must Be Filed For All Wells

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KDOR Lease No.: _	203900				
*Lease Name:	THORPE D	*Location:	26 23 36 SW SV	V NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930013700/	2640 FSL	2640 FEL	GAS	Producing
				No. 10 10 10 10 10 10 10 10 10 10 10 10 10	
Mar vi					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231629
☑ Gas Lease: No. of Gas**	Lease Name: THORPE D
☐ Gas Gathering System:	
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 23S 36W NE Qtr.
Spot Location:feet from □ N / □ S Line	<u> </u>
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Mean De Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line G □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Comp</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Burchasor
Title Regulatory Compliance Advisor	Date <u>6/25/2012</u> KCC WICHIT
	Signature <u>Nancy Fitzwaler</u>
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) or is acknowled	dged as is acknowledged as
the new operator and may continue to inject fluids as authorized by No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
man to. r ast Operator	New Operator District

Side Two Must Be Filed For All Wells

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KDOR Lease No.: _	231629				
*Lease Name:	THORPE D	*Location:	26 23 36 N2 S2	NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932171100	1370 FNL	1320 FEL	GAS	Producing
				<u> </u>	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
☐ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.:231313	
☑ Gas Lease: No. of Gas**	Lease Name: THORPE D	
☐ Gas Gathering System:		
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 23S 36W SE Qtr.	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease. Sec. 20 235 30W SE Qtr.	
feet from □ E / □ W Line		—
□ Enhanced Recovery Project Permit No.:	County: KEARNY	
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	
Number of injection wells		
Field Name HUGOTON ** Side Two Must Be Completed.	- Injection Zone(s):	—
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Set		
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Co P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012	
New Operator's License No33999	Contact Person: Nancy Fitzwater RECEIV	<u></u>
New Operator's Name & Address Linn Operating, Inc.		
600 Travis, Suite 5100 Houston, Texas 77002	Date 6/25/2012	2 01 2
Title Regulatory Compliance Advisor	Signature Mancy Filtywater KCC WICH	 T/
recorded in the records of the Kansas Corporation Commission. T does not convey any ownership interest in the above injection well(s		nly and
the new operator and may continue to inject fluids as authorized	wledged as is acknowledged a If by Permit the new operator of the above named lease containing the surface p	
No.: Recommended action	permitted by No.:	
Date	Date	
Authorized Signature	Authorized Signature	
DISTRICTEPR	PRODUCTION UIC	
Mail to: Past Operator	New Operator District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	231313				
*Lease Name:	THORPE D	*Location:	26 23 36 NW SE	SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932183400	1250 FSL	1250 FEL	GAS	Producing
		-			
			-		
					· · · · · · · · · · · · · · · · · · ·
					<u></u>

A separate sheet may be attached if necessary.

^{&#}x27;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

	ERATOR: License #	Well Location:
Nar	ne: BP America Production Company	Sec. <u>26</u> Twp. <u>23S</u> R. <u>36W</u> □East ☑ West
	ress 1: P.O. Box 3092	County: KEARNY
Add	ress 2:	Lease Name:THORPE D Well #:
	: Houston State: Texas Zip: 77253	
	tact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	ail Address:smyerscd@bp.com	NE. SE Sec. 26 23S 36W
	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
nd th n the	e KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th n the nay b	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the n the nay b elect	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th n the ay b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted. I core of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wil	RECENTIAL REPORT OF THE PRINCE
nd the nay b elec:	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1.	RECENTIFICATION RESIDENCE ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form JUL 02 ne form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
nd then the ay b	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface owne	RECENTIFICATION RESIDENCE ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form JUL 02 ne form being filed is a Form C-1 or Form CB-1, the plat(s) required by surface and email address. **KCC WIC** **Comparison of the form C-1 or Form CB-1 or For
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nd then then ay beleec: ☑	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the surface owner.	RECENTIFICATION RESIDENCE ACT (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1. Form CB-1, Form T-1, or Form JUL 02 ne form being filed is a Form C-1 or Form CB-1, the plat(s) required by surface and email address. **KCC WIC** **Comparison of the form C-1 or Form CB-1 or For
chood th	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface ownes the KCC will be required to send this information to the statistical task, I acknowledge that I am being charged a \$30.0	RECENTIFIED TO STATE THE PROOF OF THE PROOF
nd then the elect	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations e submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface ownes the KCC will be required to send this information to the subject was this task, I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00 posing the second option, submit payment of the \$30.00.	RECENTION RECENT RECENTION

	Address1	Address2	City	State	ZIP	Sec	Twp	3
	PO BOX C		LAKIN	KS	67860	26	23	36W
SER, ETHEL L TRUST	PO BOX 867		LAKIN	KS	67860	26	23	36W
DARRELM	PO BOX 672		GARDEN CITY	SN	67846	26	23	36W

RECEIVED
JUL 0 2 2012
KCC WICHITA