Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207059
☑ Gas Lease: No. of Gas**	Lease Name: TOOHEY
☐ Gas Gathering System:	<u>-E2_Sec_24_Twp29S_R_40W_</u> E
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 29S 40W E2
Spot Location:feet from □ N / □ S Line	Logar Description of Loude.
· —	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON F
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover 0  ☐ ☐ Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Zou Barry
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 Linn Operating, Inc.	Contact Foldon. Hancy Filewater
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fibrater KCC WICHITA
<del>-</del> ,	s is acknowledged as
DateAuthorized Signature  DISTRICTEPR7/19//2	PRODUCTION 7.23.12 UIC 7-20-12
Mail to: Past Operator New O	perator District

## Side Two Must Be Filed For All Wells

		~	Must Be Filed For Al
KDOR Lease No.:	207059	<b>y</b>	***************************************

*Lease Name:	TOOHEY	*Location:	24 29 40 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872020000 🗸	2590 FSL	1250 FEL	GAS	Producing
		-			
	,	•			
			-		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225469
☑ Gas Lease: No. of Gas**	Lease Name: <u>TOOHEY</u>
☐ Gas Gathering System:	<u>-SE</u> Sec_ <u>24_Twp29S_R_40W</u> _□E□W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 29S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:	feet from D N / D S Line feet from D E / D W Line Ing D Haul-Off D Workover D Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Com P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Lou Barry Room 3.142B WL-1</u>
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s)  is acknowled the new operator and may continue to inject fluids as authorized to	ledged as the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR	
Mail to: Past Operator	New Operator District

#### Side Two Must Be Filed For All Wells

	\$	Must Be	Filed For All well	5	
*Lease Name:		*Location:	24 29 40 NW SE S	SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage fro	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872103000	1250 FSL	1250 FEL	GAS	Producing
			_		
		-			
			<del></del>		
			<del>-</del>		
	*		_		

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 203902
☑ Gas Lease: No. of Gas**	Lease Name: TOOHEY
□ Gas Gathering System:	<u>NE_Sec_24_Twp29S_R_40W_</u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 29S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗀 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul)	feet from D E / D W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012
Title Regulatory Supervisor	Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser JUL 0-2-2012
Title Regulatory Compliance Advisor	Date <u>6/25/2012</u>
	Signature Nancy Filtzwater CC WICHITA
	tion authorization, surface pit permit #has been noted, approved and du knowledgment of transfer pertains to Kansas Corporation Commission records only an t permit.
is acknowledge the new operator and may continue to inject fluids as authorized by Ponon Recommended action	
Date	
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator Ne	w Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# Side Two Must Be Filed For All Wells

KDOR Lease No.:	203902	<i>V</i>			
*Lease Name:	TOOHEY	*Location:	24 29 40 SW NE		
Well No."	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870022200 )	2640 FSL	2640 FEL	GAS	Producing
			-		
<u> </u>					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	ERATOR: License #5952	Well Location:
	ne: BP America Production Company	Sec. <u>24</u> Twp. <u>29S</u> R. <u>40W</u> □East ☑ West
	ress 1: P.O. Box 3092	County: STANTON
	ress 2:	Lease Name: TOOHEY Well #:
	Houston State: Texas Zip: 77253	
	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
CITIE	Address: <u>smyerscd@bp.com</u>	NE, E2, SE Sec. 24 29S 40W
	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd th n the	e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners are roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th n the nay b	e KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd then the ay be	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted.  one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well in the subj	RECURIES ACT (House Bill 2032), I have provided the following to the surface bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form UL, the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd th n the nay be elect ☑	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut. I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	RECURIES ACT (House Bill 2032), I have provided the following to the surface bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form UL. the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
the ay be	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted.  one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nut I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00	RECOTICE Act (House Bill 2032), I have provided the following to the surface bill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form UL, the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  **CC Normal Company of the CC Normal CB-1 information, surface owner(s). To mitigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form, the company of
the ay be elect	e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted.  one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nut I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 this stank the second option, submit payment of the \$30.00 this property is stank to the second option, submit payment of the \$30.00 this paymen	RECURIES TO SECURITY OF THE PROPERTY OF THE PR
nd then the hay be selected.	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted.  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistics, I acknowledge that I am being charged a \$30.00 period of the subject well is a special payment of the \$30.00 period of the subject well as the statements made herein are true and content of the statements are true and content of the statement of the statements are true and content of the statements are true and content of the s	Richard Common C

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	qız	Sec	Δ¥.	Rng
TOOHEY, HELEN H TRUST	2 KIARA LANE		GORHAM	ΜE	04038-2906	24	62	\$
BARNHARDT, ROBERT GLEN	94 TROON CIRCLE		DURANGO	8	81301	24	62	40W
BARNHARDT, ROBERT G	94 TROON CIRCLE		DURANGO	ខ	81301	24	29	40W

RECEIVED
JUL 0 2 2012
KCC WICHITA