Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

MUST be submitte	ed with this form.
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204192
☑ Gas Lease: No. of Gas**	Lease Name: WARD
□ Gas Gathering System:	W_Sec_25_Twp_27S_R_34W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 27S 34W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s):CHASE
Field Name HUGOTON	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 EXP 6/30/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Dhara 204 040 4000
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 Mancy Fitzwater Signature Phone 281-840-4266 SIGNATURE 281-840-42
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only an
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
	-
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 7/9/12	PRODUCTION 7. 10. 12 UIC 7-10-12
Mail to: Past Operator/ New Ope	



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496	1 1 30	

KDOR Lease No.:	204192	Y	<u></u>		
*Lease Name:	WARD	*Location:	25 27 34 NE NE NW		
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150810030100	5163 FSL	2805 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217869
☑ Gas Lease: No. of Gas**	Lease Name: WARD
□ Gas Gathering System:	<u>NW</u> Sec_25_Twp27S_R_34W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 27S 34W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	•
☐ Enhanced Recovery Project Permit No.:	County: HASKELL
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
□ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999 New Operator's Name & AddressLinn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0.2 2019
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC 14/10
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR	PRODUCTIONUIC
Mail to: Past OperatorNew	v Operator District

Side Two **Must Be Filed For All Wells**

KDOR Logge No :	217869	Must Be	Side Two Filed For All Wells		
	WARD	*Logotion:	- 25 27 24 NIM		2
Well No.	AP No. (YR DRLD/PRE '67)	•	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150812056600 🗸	3999 FSL	4030 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License # 5952	Well Location:
	ne: BP America Production Company	Sec. <u>25</u> Twp. <u>27S</u> R. <u>34W</u> □East ☑ West
	dress 1: P.O. Box 3092	County: HASKELL
Add	dress 2:	Lease Name: WARD Well #:
City	r: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: <u>smyerscd@bp.com</u>	·
		NW, SE Sec. 25 27S 34W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nar	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	dress 1:	owner information can be found in the records of the register of deeds for the
Add	lress 2:	county, and in the real estate property tax records of the county treasurer.
City	/: State: Zip:	·
and th	ne KCC with a plat showing the predicted locations of lea	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	ne KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and th on the may b	ne KCC with a plat showing the predicted locations of lead a plat are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No.	(Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form
and the on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nure I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Lacknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing
and the on the may be Selec	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nure I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.
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and the on the may b Selec	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option.	obtace Act (House Bill 2032), I have provided the following to the surface belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JUL 0 2 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
LANE FAMILY REV TRUST & ROBERTSON, GEORGE & LAVON			BENTON	KS	67017	25	27	34W
KING, BILL A & CHRIS	1102 MOCKINGBIRD LANE		GARDEN CITY	KS	67846	25	27	34W