Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204138
Ø	Gas Lease: No. of Gas**	Lease Name: WELCH
	Gas Gathering System:	<u>NE</u> Sec_10_Twp28S_R_39W_□ E □ W
0	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 10 28S 39W NE Qtr.
	Spot Location:feet from D N / D S Line	Legal Description of Lease. <u>Sec. 10 203 3999 NL Qtr.</u>
	· —	
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County: STANTON
	Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
	Number of injection wells	Injection Zone(s):
Fiel	d NameHUGOTON	, N
	Colombia de la colomb	
_		<u> </u>
Sur	face Pit Permit No. (API No. if Drill Pit. WO or Haul)	
	Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover D ☐ Drilling ☐
Doc	at Operator's License No. 5952 FxP W/30/12	Contact Bornon: Lou Born, Boom 2 140B MI 1
	t Operator's License No. 5952 FLP WISTIE	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
	D. Box 3092, Houston, TX 77253	Date 6/25/2012
Title	Regulatory Supervisor	Signature Low Barry
Nov	w Operatoria License No. 20000 V	Contact Dance Name Change
	v Operator's License No. 33999 Vov Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266
	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
		Date 6/25/2012 RECEIVED
Title	Regulatory Compliance Advisor	Signature Mancy Titywaler IIII 9.9
_		Signature JUL 0 3 2012
Aci	inowladament of Transfer. The above request for transfer of injection or	thorization, surface pit permit #has been right aphyres and cuty
reco	orded in the records of the Kansas Corporation Commission. This acknowled	tornent of transfer pertains to Kansas Corporation Commission recover criticalid
	s not convey any ownership interest in the above injection well(s) or pit permi	
	is acknowledged as	is acknowledged as
	new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
NO.	Recommended action	permitted by No.:
D-/		
Date	e Authorized Signature	Date Authorized Signature
	/ /	Tunion520 Signature
D	ISTRICT EPR 7/24/12	PRODUCTION 7.25.12 UIC 1-25-12
N	lail to: Past Operator New Oper	

Side Two **Must Be Filed For All Wells**

		9
(DOR Lease No.:	204138	

*Lease Name:	WELCH	*Location:	10 28 39 SW SW N	<u>E</u>	
Well No _c	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
81	151870036000 /	2640 FSL	2640 FEL	GAS	Producing
	·			Prince 44	
		_			
<u> </u>	<u> </u>				
A separate sheet m	nay be attached if necessary	- <u> </u>			-

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Data of Taxania
Oil Lease: No. of Oil Wells	Effective Date of Transfer: July 1, 2012
☑ Gas Lease: No. of Gas1 **	KS Dept of Revenue Lease No.: 217744
□ Gas Gathering System:	Lease Name: <u>WELCH</u>
□ Saltwater Disposal Well - Permit No.:	<u>NE_Sec_10_Twp28S_R_39W</u> □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 28S 39W NE Qtr.
feet from [] E / [] W Line	
☐ Enhanced Recovery Project Permit No.:	
Entire Project: ☐ Yes ☐ No	County:STANTON
Number of injection wells	Production Zone(s):CHASE
Field NameHUGOTON	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	<u> </u>
Title Regulatory Compliance Advisor	Oil/Gas Purchaser
	Signature Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duly
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC_
Mail to: Past Operator New Oper	

Side Two Must Be Filed For All Wells

N	Must Be	Filed	For	All	٧
\$					

KDOR Lease No.:	217744	√	-		
*Lease Name:		*Location:	10 28 39 SW NE NE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage fr (i.e. FS:L = Fe	om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
взні	151872057500/	4030 FSL	1250 FEL	GAS	Producing
					_

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: July 1, 2012
☑ Gas Lease: No. of Gas **	KS Dept of Revenue Lease No.: 207097
· · · · · · · · · · · · · · · · · · ·	Lease Name: WELCH
Outlooking Oyaloni.	<u>-E2_Sec_10_Twp28S_R_39W_</u> ☐ E ☐ W
Supposal Well - Fellill MO.:	Legal Description of Lease: Sec. 10 28S 39W E2
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project:	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ N / □ S Linefeet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.Q. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Barry</u>
New Operator's License No. 33999	RECEIVED
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	doment of transfer portains to Manager Co.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC
New OperatorNew Operator	ator District

Side Two Must Be Filed For All Weils

KDOR Lease No.: _	207097				
	WELCH	*Location:1	0 28 39 C E2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B2	151872007300 ^J	2590 FSL	1250 FEL	GAS	Producing
y years.					
and the second					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION.,

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	F. C.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: July 1, 2012
☑ Gas Lease: No. of Gas1 ***	KS Dept of Revenue Lease No.:231048
Gas Gathering System:	Lease Name: WELCH
☐ Saltwater Disposal Well - Permit No.:	<u>- NW_</u> Sec_ <u>10_</u> Twp <u>28S_</u> R_ <u>39W_</u> □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 10 28S 39W NW Qtr.
\cdot	
feet from [] E / [] W Line	
	County:STANTON
Entire Project: Yes No	Production Zone(s):
Number of injection wells Field Name PANOMA	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from D N / D S Line feet from D E / D W Line
□ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc. 600 Travis Suite 5100 Houston Terrarior	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry Contact Person: Nancy Fitzwater
600 Travis, Suite 5100 Houston, Texas 77002	More <u>281-840-42</u> 66
	Oil/Gas Purchaser Date6/25/2012
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of incidents	Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titywater RECEIVED
Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment	Oil/Gas Purchaser Date 6/25/2012 Signature 7/25/2012 authorization, surface pit permit #has been noted, approveded duty
Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment of the Convey any ownership interest in the above injection well(s) or pit per	Oil/Gas Purchaser Date 6/25/2012 Signature 7th part RECEIVED authorization, surface pit permit # has been noted, approveded duty wiedgment of transfer pertains to Kansas Corporation Compossion records only and primit.
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged at the new operator and may continue to inject fluids so subtrained by	Oil/Gas Purchaser Date 6/25/2012 Signature 7/2004 Signature 1/2004 Authorization, surface pit permit # has been noted, approved and duty wiedgment of transfer pertains to Kansas Corporation Commission records only and rmit.
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged at the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	Oil/Gas Purchaser Date 6/25/2012 Signature 7thmater RECEIVED authorization, surface pit permit # has been noted, approveded duty wiedgment of transfer pertains to Kansas Corporation Commission records only and rmit. is acknowledged as the new operator of the above named lease containing the surface sit
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit per is acknowledged at the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	Oil/Gas Purchaser Date 6/25/2012 Signature 7thmater RECEIVED authorization, surface pit permit # has been noted, approveded duty wiedgment of transfer pertains to Kansas Corporation Commission records only and rmit. is acknowledged as the new operator of the above named lease containing the surface set.
Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission. This acknowledgment of the Kansas Corporation Commission.	Oil/Gas Purchaser Date6/25/2012 Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

	y.	Side Two Must Be Filed For All Well
231048		. <u> </u>

KDOR Lease No.: _	231048	<u> </u>	-		
*Lease Name:		_ *Location:	10 28 39 SE NW NW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage fro	om Section Line let from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B4	151872112500	1260 FNL	1260 FWL	GAS	Producing
					
. :					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	PERATOR: License #5952	Well Location:					
Na	me: BP America Production Company	Sec. 10 Twp. 28S R. 39W □ East ☑ West					
	dress 1: P.O. Box 3092	County:STANTON					
	dress 2:	Lease Name: WELCH Well #:					
Cil	y: Houston State: Texas Zip: 77253						
Dh	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
E~	one: (281) 366-4395 Fax: (281) 366-7836						
ш	ail Address:smyerscd@bp.com	and the rease below.					
		NE, E2, NW Sec. 10 28S 39W					
Su	face Owner information:						
	ne: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional					
Add	Iress 1:	sheet listing all of the information to the left for each surface owner. Surface					
Add	lress 2:	owner information can be found in the records of the register of deeds t	for the				
City	State: Zip:	county, and in the real estate property tax records of the county treasurer	county, and in the real estate property tax records of the county treasurer.				
		(Cathodic Protection Borehole Intent), you must supply the surface ow e roads, tank batteries, pipelines, and electrical lines. The locations sl may be entered on the Form C-1 plat, Form CB-1 plat, or a separate					
the ay b							
the ay ba elect ☑	plat are preliminary non-binding estimates. The locations is submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone numbers.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by per, fax, and email address.	RECEN				
the	plat are preliminary non-binding estimates. The locations is submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by per, fax, and email address.	RECEN				
the	plat are preliminary non-binding estimates. The locations a submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner (the KCC will be required to send this information to the suthis task, I acknowledge that I am being charged a \$30.00	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by per, fax, and email address. (a) I acknowledge that, because I have not provided this information frace owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form.	RECEIN JUL 03 CC WIC				
the ay but the ay the	plat are preliminary non-binding estimates. The locations is submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner (the KCC will be required to send this information to the suthis task, I acknowledge that I am being charged a \$30.00 thing the second option, submit payment of the \$30.00 thing the second option, submit payment of the \$30.00 thing the second option, submit payment of the \$30.00 thing the second option, submit payment of the \$30.00 thing the second option, submit payment of the \$30.00 thing the second option.	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by per, fax, and email address. s). I acknowledge that, because I have not provided this information face owner(s). To mitigate the additional cost of the KCC performing handling fee, payable to the KCC, which is enclosed with this form. thandling fee with this form. If the fee is not received with this form, in another corrections.	RECEIN JUL 03 CC WIC				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

		ZIOSSPRING	WHELAN, SARA ANN & ANDREW		BOX 450	KENDRICK RONALD VAY & DATE OF THE RENEWED THE GROVE	WELCH-BARBER RESOURCES I MITTED BARTAGE CO.		Surface Owner Attachment
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