Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207103
☑ Gas Lease: No. of Gas**	Lease Name: WHITE C
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 32S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	id re
· —	
□ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature Zou Barry
New Operator's License No. 20000	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler KCC WICHIT
Gas Gathering System: Saitwater Disposal Well - Permit No.: Spot Location: feet from R / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of injection wells Id Name PANOMA Face Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling st Operator's License No. 5952	owledgment of transfer pertains to Kansas Corporation Commission records only an ermit. as is acknowledged as
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Haul-Off Workover	
	DateAuthorized Signature
	PRODUCTION 7.18.12 UIC 7-18-12
Mail to: Past Operator New	Operator District



Side Two Must Be Filed For All Wells

	U	Must Be Filed For All
	∇	
207102	V	

KDOR Lease No.:	207103	<u> </u>	-		
*Lease Name:	WHITE C	*Location:	25 32 40 W2 W2 N	NE	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292026400√	1250 FNL	2300 FEL	GAS	Producing
		-	- -		
					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204145
☑ Gas Lease: No. of Gas**	Lease Name: WHITE C
□ Gas Gathering System:	<u>- NE</u> Sec_ <u>25_</u> Twp <u>32S_R40W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 32S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
□ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from 🗆 N / 🗆 S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
2 type of the 2 change log 2 change	
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
	RECEIVED
recorded in the records of the Kansas Corporation Commission. This acknowledge	authorization, surface pit permit #has been noted, approved and dul wledgment of transfer pertains to Kansas Corporation Commission records and full
does not convey any ownership interest in the above injection well(s) or pit per is acknowledged a	KCC WICHITA
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New 0	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	204145				
*Lease Name:	WHITE C	*Location:	25 32 40 NW NW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290025000 /	2640 FSL	2640 FEL	GAS	Producing
		-			
	· · · · · ·				

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check /	Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oi	I Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219832
☑ Ga	as Lease: No. of Gas**	Lease Name: WHITE C
□ Ga	as Gathering System:	<u>NW</u> Sec <u>25 Twp 32S R 40W</u> □ E □ W
	altwater Disposal Well - Permit No.:	·
		Legal Description of Lease: Sec. 25 32S 40W NW Qtr.
Sp	oot Location:feet from D N / D S Line	
	feet from □ E / □ W Line	
□ Er	nhanced Recovery Project Permit No.:	County: MORTON
En	ntire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Nι	umber of injection wells	Injection Zone(s):
Field Na	ame <u>HUGOTON</u>	
Surface	e Pit Permit No.	feet from □ N / □ S Line
□ Type	(API No. if Drill Pit. WO or Haul) of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Op P.O. Bo Title New Op New Op 600	perator's License No. 5952 perator's Name & Address BP America Production Company ox 3092, Houston, TX 77253 Regulatory Supervisor perator's License No. 33999 perator's Name & Address Linn Operating, Inc. Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
recorde		athorization, surface pit permit #has been noted, approved and dult dgment of transfer pertains to Kansas Corporation Commission records only and it. is acknowledged as
	w operator and may continue to inject fluids as authorized by Permit Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date		JUL 0 2 2012
	Authorized Signature	Authorized Signature WICHITA
	RICTEPR	PRODUCTIONUIC
⊣ Mail t	to: Past Operator New Ope	rator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells



Coase Name: WHITE C	KDOR Lease No.:	219832				
(YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) 3HI 151292126500√ 2840 FSL 4030 FEL GAS Producing	*Lease Name:	WHITE C	*Location:	25 32 40 SE SW N	ıw	
	Well No.					
	3НІ	151292126500	2840 FSL	4030 FEL	GAS	Producing
				.		

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
	me: BP America Production Company	Sec. <u>25</u> Twp. <u>32\$</u> R. <u>40W</u> □East ☑ West
	dress 1: P.O. Box 3092	County: MORTON
Add	dress 2:	Lease Name: WHITE C Well #:
City	y: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: <u>smyerscd@bp.com</u>	NE. NW Sec. 25 32S 40W
		14E, 14W 366. 23 323 40W
Su	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Na	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	dress 1:	owner information can be found in the records of the register of deeds for the
Add	dress 2:	county, and in the real estate property tax records of the county treasurer.
City	y: State: Zip:	
and ti on the	he KCC with a plat showing the predicted locations of lea	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and ti on the may b	he KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and ti on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location one submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	If (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mober, fax, and email address.
and the on the may b	the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the series.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may be Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location of the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string task, I acknowledge that I am being charged a \$30.0	obtice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the on the may be Select ☑ ☐	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string task, I acknowledge that I am being charged a \$30.00 topsing the second option, submit payment of the \$30.00 topsing the second option, submit payment of the \$30.00 topsing the second option, submit payment of the \$30.00 topsing the second option, submit payment of the \$30.00 topsing the second option, submit payment of the \$30.00 topsing the second option, submit payment of the \$30.00 topsing the second option, submit payment of the \$30.00 topsing the second option, submit payment of the \$30.00 topsing the second option.	obtace Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Ber(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.

JUL 0 2 2012

KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
ASMUSSEN, CAROL TRUSTEE CSMA TRUST	HCO1 BOX 5		ROLLA	KS	67954-9702	25	32	40W
WILLIMON, KENNETH & HELEN REVOCABLE LIVING TRUST	P 0 BOX 555		SIX MILE	SC	29682-0555	25	32	40W
							ļ	

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KCC WICHITA

