Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 204175
☑ Gas Lease: No. of Gas**	Lease Name: WILLIAMS, A.M.
☐ Gas Gathering System:	<u>NE_Sec_25_Twp29S_R_39W_</u> DEDW
□ Saltwater Disposal Well - Permit No.:	's
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 25 29S 39W NE Qtr.
	p.
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON ! h
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settlir	feet from □ N / □ S Line feet from □ E / □ W Line ng □ Haul-Off □ Workover □ Drilling 0
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 5/25/2012
New Operator's License No. 33999 / New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater RECEIVED
600 Travis, Suite 5100 Houston, Texas 77002	1 110118 <u>201-040-4200</u>
Title Regulatory Compliance Advisor	Date 6/25/2012 30L 0 2 2016 Signature Mancy Fitzwaler KCC WICHIT
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s)	njection authorization, surface pit permit #has been noted, approved and duly acknowledgment of transfer pertains to Kansas Corporation Commission records only and or pit permit.
is acknowle the new operator and may continue to inject fluids as authorized b No.: Recommended action	
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPR 7/9//2	PRODUCTION 7.10.12 UIC 7-10-12
Mail to: Past Operator/	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	204175	7			Device
*Lease Name:	WILLIAMS, A.M.	*Location:	25 29 39 N	W SW SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870020000 /	3135 FSL	2475 FEL	GAS	Producing
			,		
		-			
	<u> </u>				·
					<u> </u>
· · · · · · · · · · · · · · · · · · ·					
				-	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207856
☑ Gas Lease: No. of Gas**	Lease Name: WILLIAMS, A.M.
☐ Gas Gathering System:	<u>- NE</u> Sec_25_Twp29S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	injection zone(s).
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titywater
-	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and ait.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the containing permitted by No.:
	JUL 0 2 2012
Date Authorized Signature	Date Authorized Signature WICHITA
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	207856				in the state of th
*Lease Name:	WILLIAMS, A.M.	*Location	n: <u>25 29 39 C</u>	NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872002700 🗸	1320 FNL	1320 FEL	GAS	Producing
		,	· · · · · · · · · · · · · · · · · · ·		
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218603
☑ Gas Lease: No. of Gas**	Lease Name: <u>WILLIAMS, A.M.</u>
☐ Gas Gathering System:	<u>NE_</u> Sec_ <u>25_</u> Twp <u>29S_</u> R_ <u>39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 25 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
—— Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	injection zone(s).
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from D E / D W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Filtywater
	<u> </u>
	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and
does not convey any ownership interest in the above injection well(s) or pit perm	
to columnate done done	I to and the state of the state
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing permitted by No.
No.: Recommended action	permitted by No.:
	JUL 0 2 2012
Date	Date KCC MICLITA
Authorized Signature	Authorized Signature VVICTIIA
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	erator District

Side Two Must Be Filed For All Wells



KDOR Lease No.:	218603				
*Lease Name:	WILLIAMS, A.M.	*Location	n: <u>25 29 39 N</u>	E NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872045500 🗸	4628 FSL	660 FEL	GAS	Producing
		-			
					· · · · · · · · · · · · · · · · · · ·
					

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPI	ERATOR: License #5952	Well Location:
Nan	ne: BP America Production Company	
	ress 1: P.O. Box 3092	County:STANTON
Add	ress 2:	Lease Name: WILLIAMS, A.M Well #:
City	: Houston State: Texas Zip: 77253	
	tact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Ema	iil Address: <u>smyerscd@bp.com</u>	NE Sec. 25 29S 39W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nan	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
nd th n the	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th n the nay b	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of lea plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd th n the nay b	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted. I centify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well in the subject well in the subject well is or with the subject well in the subject we	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd then then ay be	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted. Tone of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the surface owner.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd then the enay be	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The locations is submitted. Tone of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the string that I acknowledge that I am being charged a \$30.00.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by ember, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
nd the n thee nay be delected.	form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of lear plat are preliminary non-binding estimates. The location is submitted. The following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with this form; and 3) my operator name, address, phone number the KCC will be required to send this information to the string the second option, submit payment of the \$30.00 esting the second option, submit payment of the \$30.00 esting the second option, submit payment of the \$30.00 esting the second option, submit payment of the \$30.00 esting the second option, submit payment of the \$30.00 esting the second option, submit payment of the \$30.00 esting the second option, submit payment of the \$30.00 esting the second option, submit payment of the \$30.00 esting the second option, submit payment of the \$30.00 esting the second option.	nse roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	diZ	Şec	Twp	Rng
WILLIAMS, DONALD KEITH	1025 W NEBRASKA AVE		ULYSSES	RS	67880	22	53	39W
COCKRUM, DARRELL K & WYNN M	BOX 89		NOSNHOF	KS	67855-0089	22	59	39W
WAGNER, DWAYNE & JEANINNE TRUST	63221 BEDROCK CT		BEND	OR	97701-9470	52	59	39W
4-K FARMS LLC OF JOHNSON	6744 S RD C		NOSNHO	KS	67855	22	59	39W

RECEIVED
JUL 0 2 2012
KCC WICHITA