# 072805\_Lidikay.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	şa win ins rifn.
Oil Lease: No. of Oil Wells 6	Effective Date of Transfer: 7/.28/05
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: N/A-V
Gas Gathering System:	Lease Name: Lidikay
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: NE/4 NW/4 of Sec 8-16-21 E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Franklin
Number of Injection Wells**	Production Zone(s): Squirrel
Field Name: Paola-Rantoul	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OP
Past Operator's License No. 7498 Exp. 6/30/02	Contact Person: Ben Nitcher
Past Operator's Name & Address: Benton L. Nitcher	Phone: 913-883-2111
P.O. Box 488, Wellsville, KS 66092	Date:
Title: Operator	lika of A OL
Title:	Signature.
22640 /	Contact Parence: Mark Haas
New Operator's License No. 33640	Contact Ferson.
New Operator's Name & Address: Haas Petroleum, LLC	Phone: 913-499-8373 JUL 1 3 2012
11551 Ash Street, # 205	Oil / Gas Purchaser: Plains Marketing, LP  KCC WICHITA
Leawood, Kansas 66211	Date: 7/12/12
Title: Operator	
Title:	Signature
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	· ·
Permit No.: , Recommended action:	permitted by No.:
D. 1.	Date
Date:	Date:
	PRODUCTION 7. 16.12 UIC 7-13-12
Mail to: Past Operator New Operat	

#### Side Two

#### Must Be Filed For All Wells

	1/2	Must Be i	Filed For All Wells		
KDOR Lease * Lease Name	e No.: N/A-V		* Location:^	NE4 NW4 of Sec 8-16-2	1 E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-059-22232-00-00		Circle 1495 FELIEW	Oil	Prod
2	15-059-22233-00-00			Oil	Prod
3	15-059-23051-00-00V	820 FSUENL	1495 FEL/FW	Oil	Prod
4	15-059-23052-00-00	820 FSLEND	1830 FEL/FW)	Oil	Prod
5	15-059-23603-00-00		1495_FEL/FWI)	Oil	Prod
6	15-059-24001-00-00	1145 FSU(NI)	2120 FEL/W)	Oil	I N(inactive well)
	-	FSL/FNL	FEL/FWL	<del></del>	****
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
	· —Protocologico	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	**************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
	18 to Mirechia.	FSL/FNL	FEL/FWL		- MOC VVICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	\$1-70	William
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL	A CONTRACTOR OF THE CONTRACTOR	***************************************
	_	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33640	Well Location:	
Name: Haas Petroleum, LLC		
Name: Haas Petroleum, LLC Address 1: 11551 Ash Street, # 205	County: Franklin	
Address 2:	Lease Name: Lidikay Well #	
City: Leawood State: KS Zip: 66211 +	- If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Mark Haas	the lease below:	
Contact Person: Mark Haas  Phone: ( 913 ) 499-8373 Fax: ( 913 ) 766-1310	NE4 NW4 of Sec 8-16-21 S	
Email Address: haaspetroleum@hotmail.com		
	JUL 1 3 20	
Surface Owner Information:  Name: Karen Lidikay  Address 1: 1355 N. Grover	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: East Wenatchee, State: WA Zip: 98802 +	- · · · · · · · · · · · · · · · · · · ·	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form, the KSONA-1	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the choosing the second option, submit payment of the \$30.00 handling the choosing the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the \$30.00 handling the second option is the surface of the surfa	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface electricated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.  In give with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.	