KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 12-1-2011
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 104356
Gas Gathering System:	Lease Name: Miller Lease Name: Miller Lease Name: Miller D Lease Name: Miller
Saltwater Disposal Well - Permit No.:	Lease Ivalie.
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: W/2 Ne1/4
✓ Enhanced Recovery Project Permit No.:e19436	
Entire Project: 🗸 Yes 🗌 No	County: Rice County RECEIVED
Number of Injection Wells **	Production Zone(s): Arbuckle MAY 3 0 2012
Field Name: Chase	triaction Zono(s). Arbuckle
** Side Two Must Be Completed.	KCC WICHITA
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OF
Past Operator's License No. 34552	Contact Person: Chris Kiernan
Past Operator's Name & Address: 7845 E Acoma Dr., suite 202	Phone: 719-433-4488
Scottsdale, Az 85250	Date: 12-1-2011
Title: Owner	Signature:
32556 /	Contact Person: Doug Reh
New Operator's License No. 32556 /	
New Operator's Name & Address: Reh Oil and Gas, LLC	Phone: 620-672-8111
1501 E First St, Pratt, Ks 67124	Oil / Gas Purchaser: Parnon Gathering
	Date: 12-1-2011
Title: Managing Member	Signature: Sound of let
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	·
REH Oil AND GAS UC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-19,436 . Recommended action: Violation	permitted by No.:
MIT overdue as at 9-14-11 7	
Date: 6-5-12 Chaulf Signature	Date:
	PRODUCTION 6.08.12 UIC 6-5-12
Mail to: Past Operator 6-5-13 New Operator	

Mail to: KCC-Conservation Division, 130 S. Market-Room 2078, Wichita, Kansas 67202

Please Schedule MIT ASAP W District Office, #2

Ry.

Must Be Filed For All Wells

KDOR Lease No.: 104356

* Lease Name	. Miller		* Location:	W/2 of NE1/4 9-20s-9w	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15159-04167	1980 Circle	1650 FEL FWL	oil	Abandoned
4	15-159-04169-00-01	660 (FSLIP)	2310 FEL FWL	Inj	Active
5	15-159-20718 [√]	1320 FSLIFNL	1980 (*EI) FWL	Oil	Prod
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		MAY 3 0 2012
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		•
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F W L	-	
		FSL/FNL	FFL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32556	M. H. L.
Name Reh Oil and Gas. LLC	Well Location:
Name: Reh Oil and Gas, LLC Address 1: 1501 E First	
	County: Rice County Lease Name: Miller Well #: 2,4,5
Address 2:	
Contact Person. Doug Reh	 If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: Doug Reh Phone: (620) 672 Fax: (8111) Email Address: dougreh@gmail.com	W/2 of NE1/4 sec 9 twp 20S range 9 west
Email Address: dougreh@gmail.com	RECEIVED
	MAY 3 D 2012
Surface Owner Information:	
Name: Mary Jeannette Miller	When filing a Form T-1 involving multiple surface owners, attach an abditional
Name: Mary Jeannette Miller Address 1: 1425 10th road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2.	county, and in the real estate property tax records of the county treasurer.
City: Chase State: KS Zip: 67524 +	_
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will to CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fall I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand. If choosing the second option, submit payment of the \$30.00 hand.	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. I acknowledge that, because I have not provided this information, the electric owner(s). To mitigate the additional cost of the KCC performing this liling fee, payable to the KCC, which is enclosed with this form.
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