060112_Grizzell_A.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be sub	mitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/01/2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 120569
Gas Gathering System:	Lease Name: Grizzell "A"
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: SW/4 SEC. 24-17-11W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barton
Number of Injection Wells**	Production Zone(s): Arbuckle, LKC
Field Name: Kraft-Prusa	1
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 34278	Contact Person: Shawn Evans
Past Operator's Name & Address: Ace Oil Co.	Phone: 785-445-2942
P.O. Box 606, Russell, KS 67665	Date:
Title: Operator	
Title.	Signature.
New Operator's License No.	Contact Person: Received Received KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Mar-Lou Oil Company, LLC	Phone: 785-420-0005 JUL 0.5 2012
P.O. Box 218, Wilson, KS 67490	Oil / Gas Purchaser: NCRA
	Date: 6-15-12 LEGAL SECTION
Title: Operator	Signature: Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporatio	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
. Neconiniented action.	permitted by No
Date	Date:
Date:	Date:
DISTRICT *4 8/9/12 EPR 8/9/12	PRODUCTION 8.10.12 UIC 8-10-12
Mail to: Past Operator New Oper	

Must Be Filed For All Wells

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KDOR Lease No.:	120569	V	

* Lease Name:	Grizzell "A"		* Location:S	SW/4 Sec. 2 4 -17-11W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	23/5/ 15-009- 23868	330 Circle	990 Circle	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		****
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		FSL/FNL	FEL/FWL	****	
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		FSL/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSIO
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		FSL/FNL	FEL/FWL	7/4/4	_
		FSL/FNL	FEL/FWL	**************************************	LEGAL SECTION
		FSL/FNL	FEL/FWL		
	And the second s	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34278	Well Location:
Name: Ace Oil Co.	
Address 1: P.O. Box 606	Sec wps. H East X wes
Address 2:	
Contact Person: Shawn D. Evans	-— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (785) 324-0502 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: Glenn E. & Kathryn L. Yager	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1415 NE 130 Rd	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
State Zip:+	-
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the pla
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitled one of the following: X I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well and the subject well is or well as the subject well as the	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Iotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form as form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roate are preliminary non-binding estimates. The locations may be entirely select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form as form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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LEGAL SECTION