Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206613
☑ Gas Lease: No. of Gas**	Lease Name: <u>APPLETON</u>
□ Gas Gathering System:	<u>SW Sec 26 Twp_ 29S R_39W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 29\$ 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field Name PANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover Ø ☐ ☐ Drilling
Past Operator's License No. 5952 Exp. 6/30/12	
Past Operator's Name & Address BP America Production Company	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> 30L U 2 2012 Oil/Gas Purchaser
Total of the state	Date _ 6/25/2012 KCC M/Q.
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA Signature 7itywater
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit #has been noted, approved and duly
	edgment of transfer pertains to Kansas Corporation Commission records only and
does not convey any ownership interest in the above injection well(s) or pit perm	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR 8/9/12	PRODUCTION 8.10.12 UIC 8-10-12
Mail to: Past Operator	District

Side Two Must Be Filed For All Wells

**Lease Name* APPLETON **Location* 26 29 39 C NE SW Well No. AP No. (YR DRLD/PRE '67) Footage from Section Line (I.e. FS:L = Feet from South Line) Type of Well (Oil/Gas/INJ/WSW) (PROD/TA:S/Abandoned) 1 151870005500 / 1980 FSL 3300 FEL GAS Producing	KDOR Lease No.	206613				
(YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INL/WSW) (PROD/TA'S/Abandoned) 1	*Lease Name:	APPLETON	*Location:	26 29 39 C NE	<u>SW</u>	
	Well No.					
	1	151870005500 /	1980 FSL	3300 FEL	GAS	Producing

					<u> </u>	
	<u> </u>					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:202600
☑ Gas Lease: No. of Gas**	Lease Name: MCIVER
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	2000. 20 293 59W NE QU.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	Mjoston 25/16(5).
** Side Two Must Be Completed:	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Date 6/25/2012
	RECEIVE
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
	on authorization, surface pit permit #has been noted, approved and dule nowledgment of transfer pertains to Kansas Corporation Commission records only an permit.
the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202600		-		
*Lease Name:	MCIVER	*Location:	26 29 39 SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870020100 /	2640 FSL	2640 FEL	GAS	Producing
			_		
			-		
			_		
·					
	4.40				
	-	_			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010
Form must be Typed
Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217601
☑ Gas Lease: No. of Gas**	Lease Name: MCIVER 2HI/ aka BESS APPLETON 1
□ Gas Gathering System:	<u>SE_Sec_26_Twp29S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 26 29S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address BP America Production Company	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012
TitleTregulatory Compilarice Advisor	Signature Mancy TitywatekCC WICHITA
	authorization, surface pit permit #has been noted, approved and duled grade grade and duled grade grad
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	217601				
*Lease Name:	MCIVER 2HI/ aka	BESS APPLETON	1 *Loca	ation: <u>26 29 39 N2 N</u>	NE SE
Well No.	AP No. (YR DRLD/PRE '67)	_	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI / 1	151872045300 √	2310 FSL	660 FEL	GAS	Producing
	,				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. 26 Twp. 29S R. 39W DEast 12 West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: MCIVER / APPLETON Well #:
City: Houston State: Texas Zip: 77253	nggananggananddiddillandid. Misalahadadhadhadhadhadhadhadhadhadhadhadhadh
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	48 Million of Program of the second state of t
Ernail Address: smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal
	description of the lease below:
	NE, SE, SW Sec. 26 29S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations show
ld the KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations show
nd the KCC with a plat showing the predicted locations of lea the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location as be submitted. Idect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or w	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat office Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location as be submitted. It certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone number 1.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in simple entered on the Form C-1 plat, Form CB-1 plat, or a separate plat office Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1. Form CB-1. Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address.
It did the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location as be submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if it this form; and 3) my operator name, address, phone nut	ase roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat office Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mittigate the additional cost of the KCC performing
in the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location as be submitted. Iterative that, pursuant to the Kansas Surface Owner Neowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if it this form; and 3) my operator name, address, phone number KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat office Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address. er(s), I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
in the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location as be submitted. Iterative that, pursuant to the Kansas Surface Owner Neowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if it this form; and 3) my operator name, address, phone number KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	ase roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the surface of
in the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location as be submitted. Idect one of the following: I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if it this form; and 3) my operator name, address, phone nutrities form the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	ase roads, tank batteries, pipelines, and electrical lines. The locations shown in simple entered on the Form C-1 plat, Form CB-1 plat, or a separate plat office Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address. er(s), I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
in the plat are preliminary non-binding estimates. The location as be submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone number KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the entered of the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mittigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the first or Form CP-1 will be returned.
in the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location as be submitted. Idect one of the following: I certify that, pursuant to the Kansas Surface Owner Noowner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if it this form; and 3) my operator name, address, phone nutrities form the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	ase roads, tank batteries, pipelines, and electrical lines. The locations showns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the entered on the Form C-1 plat, Form CB-1 plat, or a separate plate of the entered of the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mittigate the additional cost of the KCC performing on handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the first or Form CP-1 will be returned.