Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206618
☑ Gas Lease: No. of Gas**	Lease Name: BAKER D
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 32S 40W N2
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	County: MORTON
Number of injection wells	Injection Zone(s):
Field Name PANOMA	Injection Zone(s):
	ំដ
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover  □ □ Drilling
Past Operator's License No. 5952  Past Operator's Name & Address  P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Lou Barry Room 3.142B WL-1  RECEIVED  Signature Sarry  Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone281-840-4266 Oil/Gas Purchaser Date6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler
-	as is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 8/6/12  Mail to: Past Operator New 0	PRODUCTION 8.7.12 UIC 8.7-12 Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206618		-		
*Lease Name:	BAKER D	*Location:	22 32 40 C N2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292028600/	1380 FNL	2565 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	** KS Dept of Reve	nue Lease No.: 219711
☑ Gas Lease: No. of Gas1	** Lease Name:	WILDS
☐ Gas Gathering System:		ec_22_Twp32S_R_40W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description	n of Lease: Sec. 22 32S 40W SE Qtr.
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County:M	IORTON
Entire Project: ☐ Yes ☐ No	Production Zone	(s): CHASE
Number of injection wells	Injection Zone(s)	·
Field Name HUGOTON	_	
Surface Pit Permit No.  (API No. if Drill Pit. V	VO or Haul) Haul-Off	feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP Americ</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Phone 281-36 Date 6/25/20	Lou Barry RECEIVED
New Operator's License No. 33999		Nancy Fitzwater
New Operator's Name & Address Linn Operator   600 Travis, Suite 5100 Houston, Texas 77002		10-4266 KCC 14/12
Title Regulatory Compliance Advisor	Date <u>6/25/201</u> 2	
	Signature	Nancy Fitzwater
	Commission. This acknowledgment of transfer period injection well(s) or pit permit.  is acknowledged as displayed as as authorized by Permit the new operator of	it permit #has been noted, approved and du tains to Kansas Corporation Commission records only an is acknowledged as If the above named lease containing the surface pit
Date	Date	
<u> </u>	ed Signature	Authorized Signature
DISTRICTEPR	PRODUCTION	UIC
Mail to: Past Operator	New Operator	District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	219711				
*Lease Name:	WILDS	*Location:	22 32 40 NW SE SE		
Well Nó́́	AP No. (YR DRLD/PRE '67)	_	m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	151292126600 🗸	1250 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2	2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 2	221250
Ø	Gas Lease: No. of Gas**	Lease Name: WILDS	
	Gas Gathering System:	<u>- NW_</u> Sec_22_Twp32S_R_40W_	_OEOW
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 32S 4	10W NW Qtr.
	Spot Location:feet from □ N / □ S Line		
	feet from □ E / □ W Line		10.1000
	Enhanced Recovery Project Permit No.:	County: MORTON	
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	
	Number of injection wells	Injection Zone(s):	
Fie	ld NameHUGOTON		
	face Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from \( \text{N} \) \( \text{S} \) Line feet from \( \text{E} \) \( \text{C} \) \( \text{Line} \) \( \text{D} \) \( \text{Line} \) \( \text{D} \) \( \text{Line} \) \( \text{D} \) \( \text{Line} \) \( \text	
Pas	st Operator's License No. <u>5952</u> st Operator's Name & Address <u>BP America Production Company</u> D. Box 3092, Houston, TX 77253  e Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry  Lou Barry  Signature	
			JUL 0 3 2012
	w Operator's License No. <u>33999</u> w Operator's Name & Address <u>Linn Operating, Inc.</u>	Contact Person: Nancy Fitzwater Phone 281-840-4266	
	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012	KCC WICHITA
Titl	e Regulatory Compliance Advisor	Signature Nancy Titzwal	'er
doe	knowledgment of Transfer: The above request for transfer of injection autorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as new operator and may continue to inject fluids as authorized by Permit	dgment of transfer pertains to Kansas Corporation	Commission records only an is acknowledged as
Da	te Authorized Signature	Date Authorized	Signature
	DISTRICT EPR	PRODUCTION UIC	
	Mail to: Past Operator New Ope		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	221250	<u>/</u>			
*Lease Name:	WILDS	_ *Location:	22 32 40 NE SW NW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292143600/	3765 FSL	4030 FEL	GAS	Producing
	-				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>22</u> Twp. <u>32S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: BAKER D Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	•
	N2, NW, SE Sec. 22 32S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of lean in the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
nd the KCC with a plat showing the predicted locations of lea in the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate pla
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location has be submitted.  **Elect one of the following:**  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in the subject well is or with the subject well in the subject well w	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface cill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  Belect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface cill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location ay be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nutting I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface crill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone note the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat otice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by limber, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.  O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

REC	ΈIV	ED
JUL	03	2012
KCC	WIC	ATIH

Name	Address1	Address2	City	State	ZIP	Sec	Twp	R Ng
WILDS FARM, INC A KANSAS CORPORATION	1314 KEVIN		WICHITA	જ	67208	22	32	<b>4</b> 0W
AMOCO PRODUCTION COMPANY	501 WESTLAKE PK BVD,15.192		HOUSTON	Ħ,	77079	22	32	<b>4</b> 0₩
GIRLING, HELEN E TRUST (SHOWALTER)	7605 S PLATTEVIEW DRIVE		LITTLETON	8	80128	22	32	<b>4</b> 0¥
LIGHT, CHARLES P	HC01 BOX 65		ROLLA	κs	67954-9722	22	32	40W