Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|---|---|
| □ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 200155 |
| ☑ Gas Lease: No. of Gas** | Lease Name: BAUGHMAN C |
| ☐ Gas Gathering System: | <u>-SW_Sec_7_Twp31S_R_39W_</u> □ E □ W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 7 31S 39W SW Qtr. |
| Spot Location:feet from □ N / □ S Line | |
| feet from \square E / \square W Line | |
| ☐ Enhanced Recovery Project Permit No.: | County: MORTON -3 |
| Entire Project: ☐ Yes ☐ No | Production Zone(s): CHASE |
| Number of injection wells | Injection Zone(s): |
| Field Name HUGOTON Side Two Must Be Completed. | |
| Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling | feet from N / S Line feet from E / W Line Haul-Off Workover Drilling |
| Past Operator's License No. 5952 Esp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor | Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7itzwater |
| Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit | thorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: |
| DateAuthorized Signature | Date Authorized Signature |
| DISTRICTEPR | PRODUCTION 7.3/./2 UIC 7-31-13 JULISTRICT District |
| Mail to: KCC - Conservation Division, 13 | PRODUCTION 7.3/./2 UIC 7-31-12 JUL 03 2012 Solve to the state of the |

Side Two Must Be Filed For All Wells

| KDOR Lease No.: | 200155 | | | | |
|-----------------|-----------------------------|--|--------------|-----------------------------------|--------------------------------------|
| *Lease Name: | BAUGHMAN C | *Location: _ | 7 31 39 NE N | IE SW | |
| Well No. | AP No. (YR DRLD/PRE '67) | Footage from S (i.e. FS:L = Feet from | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 1 | 151290050100/ | 2640 FSL | 2640 FEL | GAS | Producing |
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|---|--|
| □ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 218026 |
| ☑ Gas Lease: No. of Gas** | Lease Name: BAUGHMAN C |
| ☐ Gas Gathering System: | <u> SE_</u> Sec_7_Twp <u>31S_</u> R <u>39W</u> _□ E □ W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 7 31S 39W SE Qtr. |
| Spot Location:feet from □ N / □ S Line | |
| feet from □ E / □ W Line | |
| ☐ Enhanced Recovery Project Permit No.: | County: MORTON |
| Entire Project: ☐ Yes ☐ No | Production Zone(s):CHASE |
| Number of injection wells | Injection Zone(s): |
| Field NameHUGOTON | |
| Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling | feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling |
| Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor | Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry |
| New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 |
| Title Regulatory Compliance Advisor | Signature Mancy Filzwater |
| · · · · · · · · · · · · · · · · · · · | authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and mit. |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: |
| Date Authorized Signature | DateAuthorized Signature |
| DISTRICTEPRNew One | PRODUCTIONUICUIC |
| Mail to: Past Operator New Op Mail to: KCC - Conservation Division, | PRODUCTIONUIC |

Side Two Must Be Filed For All Wells

| KDOR Lease No.: | 218026 | Me | | | |
|-----------------|-----------------------------|-----------------------------------|------------|-----------------------------------|--------------------------------------|
| *Lease Name: | BAUGHMAN C | *Location | 7 31 39 NW | SE SE | |
| Well No. | AP No. (YR DRLD/PRE '67) | Footage from (i.e. FS:L = Feet | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 3HI | 151292109300-/ | 1250 FSL | 1250 FEL | GAS | Producing |
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| | 30 S. Market - Room 2078, Wichita, Kansas 67202 |
|--|---|
| DISTRICTEPRNew Ope | PRODUCTIONUICUICUICUICUICUIC |
| Date Authorized Signature | PRODUCTIONUIC |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: |
| · | uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it. |
| Title Regulatory Compliance Advisor | Signature |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 |
| Title Regulatory Supervisor | Signature Low Barry |
| Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 | Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> |
| Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling | feet from D N / D S Line feet from D E / D W Line Haul-Off D Workover D Drilling |
| Field NamePANOMA | |
| Number of injection wells | Injection Zone(s): |
| Entire Project: ☐ Yes ☐ No | County: MORTON Production Zone(s): COUNCIL GROVE |
| feet from □ E / □ W Line □ Enhanced Recovery Project Permit No.: | |
| Spot Location:feet from □ N / □ S Line | |
| Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 7 31S 39W NE Qtr. |
| Gas Gathering System: | <u>- NE_</u> Sec <u>_7_</u> Twp <u>31S_</u> R_ <u>_39W_</u> □ E □ W |
| ☑ Gas Lease: No. of Gas** | Lease Name: MORGAN |
| Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 223522 ✓ |
| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |

Side Two Must Be Filed For All Wells

| *Lease Name: MORGAN *Location: 7 31 39 SW SE NE Well No. AP No. (YR DRLD/PRE '67) Footage from Section Line (i.e. FS:L = Feet from South Line) Type of Well (Oil/Gas/INJ/WSW) Well Status (PROD/TA*S/Abandoned) 2 151292163100 / 2204 FNL 1250 FEL GAS Producing | KDOR Lease No.: | 223522 | , | | | |
|--|-----------------|----------------|---|-----------------|--|-----------|
| (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) 2 151292163100 / 2204 FNL 1250 FEL GAS Producing | *Lease Name: | MORGAN | *Location: | 7 31 39 SW SE N | <u>E</u> | |
| | Well No. | | | | | |
| | 2 | 151292163100 / | 2204 FNL | 1250 FEL | GAS | Producing |
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OP | ERATOR: License #5952 | Well Location: |
|--------------------------------|---|--|
| Na | ne: BP America Production Company | Sec. <u>7</u> Twp. <u>31S</u> R. <u>39W</u> □East ☑ West |
| Add | dress 1: P.O. Box 3092 | County: MORTON |
| Add | tress 2: | Lease Name: BAUGHMAN C Well #: |
| City | r: Houston State: Texas Zip: 77253 | |
| | ntact Person: DeAnn Smyers | If filing a Form T-1 for multiple wells on a lease, enter the legal |
| Pho | one: (281) 366-4395 Fax: (281) 366-7836 | description of the lease below: |
| Em | ail Address:smyerscd@bp.com | description of the lease below. |
| | | SW, NE, SE Sec. 7 31S 39W |
| Sui | face Owner Information: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| | ne: See Surface Owner Attachment | sheet listing all of the information to the left for each surface owner. Surface |
| | dress 1: | owner information can be found in the records of the register of deeds for the |
| | dress 2: | county, and in the real estate property tax records of the county treasurer. |
| | /: State: Zip: | ,,,,, |
| and ti on the | ne KCC with a plat showing the predicted locations of lea | (Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat |
| and ti on the may b | ne KCC with a plat showing the predicted locations of lead o plat are preliminary non-binding estimates. The location | se roads, tank batteries, pipelines, and electrical lines. The locations shown |
| and ti on the may b | the KCC with a plat showing the predicted locations of lead a plat are preliminary non-binding estimates. The location we submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or wi | otice Act (House Bill 2032), I have provided the following to the surface till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by |
| and the on the may b | the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurule I have not provided this information to the surface owner the KCC will be required to send this information to the surface. | otice Act (House Bill 2032), I have provided the following to the surface till be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by |
| and the on the may E Select ☑ | the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur. I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.6 | obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by length, and email address. Der(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. |
| and til | the KCC with a plat showing the predicted locations of lead of plat are preliminary non-binding estimates. The location are submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the string that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option. | otice Act (House Bill 2032), I have provided the following to the surface fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Derivative of the form case of the form case of the form the form being filed in the plat(s) required by mber, fax, and email address. Derivative of the form case of the form case of the form case of the form form the form being filed in the form case of the form case of the form case of the form form form form form case of the form form form case of the form form form form form form form form |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Surface Owner Attachment

| | | | | | | | 7 | |
|-----------------------------|----------------|----------|----------|-------|------------|-----|-------|----------------|
| Name | Address1 | Address2 | City | State | ZIP | Sec | Twp 5 | Rng |
| FRIER, BETTY J ETAL | P O BOX 847 | | LAMAR | 00 | 81052-0847 | 7 | 31 | 39 (V) |
| PARKS BROTHERS PARTNERSHIP | P O BOX 178 | | NOSNHOL | KS | 67855 | 7 | 31 | 3900 |
| PENGUIN FLAMINGO LLC, ETAL, | 3 BRESTWICK LN | | AMARILLO | Tχ | 79124-4940 | 7 | 31 | 39W |
| | | | | | | | | |

Sec. Twp AL O3 2012

7 31 39W WICHITA