Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200160
☑ Gas Lease: No. of Gas**	Lease Name: BEATY A
□ Gas Gathering System:	<u>- NE</u> Sec_22_Twp_29S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 29S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	eaty A.
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling ☐
Past Operator's License No5952	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permanents.	authorization, surface pit permit #has been noted, approved and dul edgment of transfer pertains to Kansas Corporation Commission records only and nit. is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION 7 · 3 / · / 2 ulc 7 - 3 - 12 District

Side I Wo	
Must Be Filed For A	ii Weli

KDOR Lease No.:	200160				
*Lease Name:	BEATY A	*Location:	22 29 38 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670047200 🗸	2640 FSL	2640 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	Transfer:	July 1, 2012	
□ Oil Lease: No. of Oil Wells	** KS Dept of Revenu	ue Lease No.:	20663	3
☑ Gas Lease: No. of Gas**	Lease Name: BE			
☐ Gas Gathering System:			R 38W □ E	⊐w
□ Saltwater Disposal Well - Permit No.:	Legal Description o			
Spot Location:feet from □ N / □ S Line				
feet from □ E / □ W Line				
☐ Enhanced Recovery Project Permit No.:	County: GRA	ANT	J	
Entire Project: ☐ Yes ☐ No	Production Zone(s):			
Number of injection wells				
Field Name PANOMA	injection zone(s)			
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □))] Settling	feet from □ N / feet from □ E / □ Workover	☐ W Line	
Past Operator's License No5952 Past Operator's Name & AddressBP America Production P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: Phone 281-366- Date 6/25/2012 Signature	7816 2		
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Phone281-840-	Nancy Fitzwater 4266		JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012			CC WICHITA
Title Regulatory Compliance Advisor	Signature		_	
the new operator and may continue to inject fluids as author	on. This acknowledgment of transfer pertain well(s) or pit permit. acknowledged as orized by Permit the new operator of the	ins to Kansas Co	orporation Comn	nission records only an
No.: Recommended action				
Date Authorized Signatur	re Date	A	uthorized Signa	ture
DISTRICTEPR	PRODUCTION	UIC_		
Mail to: Past Operator	New Operator		District	

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	206633	/	-		
*Lease Name:	BEATY A	*Location:	22 29 38 C W2	Allocation	
Well No.	AP No. (YR DRLD/PRE '67)	-	m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672015200 /	2590 FNL	1250 FWL	GAS	Producing
			-		
			_		
		- LUDARY)			
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4					

A separate sheet may be attached if necessary.

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Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217582
☑ Gas Lease: No. of Gas**	Lease Name: BEATY A
☐ Gas Gathering System:	<u>-SE_Sec_22_Twp_29S_R_38W_</u> DEDW
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 29S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
Surface Pit Permit No.	feet from \[\text{N / \(\text{S} \) Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from D E / D W Line D Haul-Off D Workover D Drilling
J. J	
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date6/25/2012
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	I Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	dgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	rator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	217582		•		
*Lease Name:	BEATY A	*Location:	22 29 38 SE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672094100 🗸	1250 FSL	1250 FEL	GAS	Producing
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		- 4	_	· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
	ne: BP America Production Company	
Add	ress 1: P.O. Box 3092	County: GRANT
Add	ress 2:	Lease Name: BEATY A Well #:
City	: Houston State: Texas Zip: 77253	
	tact Person: DeAnn Smyers	If filing a Form T.1 for multiple wells on a losse enter the logs
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Em	ail Address:smyerscd@bp.com	description of the lease below.
		NE, SE, S2 Sec. 22 29S 38W
Sur	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nar	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	ress 1:	owner information can be found in the records of the register of deeds for the
Add	ress 2:	county, and in the real estate property tax records of the county treasurer.
City	: State: Zip:	
nd th n the	e KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners to roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th on the nay b	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted.	e roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd th n the nay b	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted. I come of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat itie. Relative Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require the control of the surface of the s
nd th n the nay b elec	e KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	the roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat it ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) require the company of the surface of
nd the nay be elec	e KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.06	tice Act (House Bill 2032), I have provided the following to the surface be form being filed is a Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-1 or Form CB-1, the plat(s) require form being filed is a Form C-
nd the nay be selected.	e KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 poing the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the surface le form being filed is a Form C-1 or Form CB-1, the plat(s) required being filed is a Form C-1 or Form CB-1, the plat(s) required ber, fax, and email address. It is a converted by the form C-1 or Form CB-1, the plat(s) required ber, fax, and email address. It is a converted by the form C-1 or Form CB-1, the plat(s) required ber, fax, and email address. It is a converted by the form C-1 or Form CB-1, the plat(s) required by the fax, and email address. It is a converted by the form of the form of the form of the form of the form. It is a converted by the form of the fee is not received with this form, the form of form of the form of f

RECEIVED
JUL 0 3 2012
KCC WICHITA

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
PIONEER ELECTRIC COOP INC	PO BOX 368		ULYSSES	KS	67880	22	29	38W
BOHL, MARTY J & KRISTI L	5369 S RD E		ULYSSES	KS	67880	22	29	38W
JARNAGIN, JOEL J & VICKI L	501 N JOYCE ST		ULYSSES	ĸs	67880	22	29	38W
ZONGKER, ELVEN K REV TRUST	708 WEST 36TH AVE		HUTCHINSON	KS	67502-2206	22	29	38W
MAXEY, TIMOTHY P & MARSHA	5579 S RD E		ULYSSES	KS	67880	22	29	38W
SEPC LLC	PO BOX 980		HAYS	S	67601	22	29	38W