Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200162
☑	Gas Lease: No. of Gas**	Lease Name: BEATY C
	Gas Gathering System:	
	Saltwater Disposal Well - Permit No.:	<u>NE_</u> Sec_22_Twp25S_R_38W_□ E □ W
_		Legal Description of Lease: Sec. 22 25\$ 38W NE Qtr.
	Spot Location:feet from □ N / □ S Line	
	feet from D E / D W Line	
	Enhanced Recovery Project Permit No.:	County: KEARNY
	Entire Project: ☐ Yes ☐ No	County: KEARNY Production Zone(s): CHASE
	Number of injection wells	Injection Zone(s):
Field	NameHUGOTON	n constant and the cons
	™ Side Two Must Be Completed.	aty
□ Ty ——	Ace Pit Permit No. (API No. if Drill Pit. WO or Haul) (API No. if Drill Pit. WO or Haul)	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \bigcirc R \square Drilling Contact Person: Lou Barry Room 3.1428 WL-1 Phone281-366-7816
	Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title	Regulatory Supervisor	Signature Lou Barry
New	Operator's License No. 33999 Operator's Name & Address Linn Operating, Inc. OO Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor	Signature
recor	ded in the records of the Kansas Corporation Commission. This acknowled not convey any ownership interest in the above injection well(s) or pit permi	thorization, surface pit permit #has been noted, approved and dudgment of transfer pertains to Kansas Corporation Commission records only art.
	is acknowledged as lew operator and may continue to inject fluids as authorized by Permit Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Authorized Signature	Date Authorized Signature
D'	STRICT 500 \$ /1/2	PROPULATION A 1 12 WE R-3-12
- 1	STRICTEPREPR	PRODUCTION 6.6.12. UIC 5-5-5-5

Side Two Must Be Filed For All Wells

KDOR Lease No.:		<u> </u>			
*Lease Name:	BEATY C	*Location:	22 25 38 SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930033200	3140 FSL	2140 FEL	GAS	Producing
			_		
				4	
			_		
					A

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219863
☑ Gas Lease: No. of Gas**	Lease Name:BEATY C
□ Gas Gathering System:	<u>- NW_Sec_22_Twp25S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 25S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
** Side Two Must Be Completed.	
Surface Pit Permit No.	forting CN/COV
(API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtzwaler
	Signature
Acknowledgment of Transfer: The above request for transfer of injection as	uthorization, surface pit permit #has been noted, approved and dul
recorded in the records of the Kansas Corporation Commission. This acknowle	
does not convey any ownership interest in the above injection well(s) or pit perm	it.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	erator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219863	الا 			
*Lease Name:	BEATY C	*Location:	22 25 38 SE SW N	<u></u>	•
Well No.,	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932130000√	2680 FSL	4030 FEL	GAS	Producing

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A separate sheet may be attached if necessary.

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Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206636
7	Gas Lease: No. of Gas**	Lease Name: BEATY C
	Gas Gathering System:	<u>-SE</u> Sec_22_Twp_25S_R_38W_□E□W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 25S 38W SE Qtr.
	Spot Location:feet from □ N / □ S Line	
	feet from 🛘 E / 🗖 W Line	
	Enhanced Recovery Project Permit No.:	County:KEARNY
	Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
	Number of injection wells	Injection Zone(s):
Fiel	d NamePANOMA "Side Two Must Be Completed.	
~~~	Side (Wo must be Completed.	
Sur	face Pit Permit No.	feet from D N / D S Line
пτ	(API No. if Drill Pit. WO or Haul)  ype of Pit: □ Emergency □ Burn □ Settling	feet from D E / D W Line D Haul-Off D Workover D Drilling
	t Operator's License No5952	Contact Person:Lou Barry Room 3.142B WL-1
	t Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title	Regulatory Supervisor	Signature Lou Barry RECEIVED  Contact Person: Nancy Fitzwater Phone 281-840-4266
Nev	v Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
Nev	v Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 KCC IA
	500 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title	Regulatory Compliance Advisor	Signature Nancy Filzwaler
reco	orded in the records of the Kansas Corporation Commission. This acknowleds not convey any ownership interest in the above injection well(s) or pit permi	
	new operator and may continue to inject fluids as authorized by Permit Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Authorized Signature	Date Authorized Signature
- 1	ISTRICTEPR	PRODUCTIONUIC
M	lail to: Past Operator New Ope	erator District

#### Side Two Must Be Filed For All Wells

	1	Must Be	Flied For All Well	S	
KDOR Lease No.:			-		
*Lease Name:	BEATY C	*Location:	22 25 38 NWNEN	WSE	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932016800 🗸	2500 FSL	1800 FEL	GAS	Producing
				· ————————————————————————————————————	
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<del></del>					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>22</u> Twp. <u>25S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name:BEATY C Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the reade below.
	NE, NW, SE Sec. 22 25S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	the second second property and second
nd the KCC with a plat showing the predicted locations of lentric the plat are preliminary non-binding estimates. The location	1-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The location	ease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The location nay be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The locationary be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well is or where the content of the subject well in the subject well is or where the content of the subject well in the	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown one may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat FCC SULL OF CREATER OF THE PROPERTY OF THE PROPE
ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The locationary be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown one may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE  Notice Act (House Bill 2032), I have provided the following to the series will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form With form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of less in the plat are preliminary non-binding estimates. The locationary be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CCP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nowner(s) is the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option, submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the second option is submit payment of the \$30.65 choosing the \$30.65	Notice Act (House Bill 2032), I have provided the following to the form C-1 or Form CB-1, Form T-1, or Form T-1, or Form CB-1, the plat(s) required by umber, fax, and email address.  Iner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the
ind the KCC with a plat showing the predicted locations of less than the plat are preliminary non-binding estimates. The locationary be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or Nowner(s) of the land upon which the subject well is or Nowner(s) and 3) my operator name, address, phone nowner(s) I have not provided this information to the surface owner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
		7	City	00000		-	7 77	
P5 RANCH LLC	600 E ROAD 30		SCOTT CITY	3	67871	22	25	38W

RECEIVED

JUL 0 3 2012

KCC WICHITA