Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012		
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200172		
☑ Gas Lease: No. of Gas**	Lease Name: BEATY, MAY D		
□ Gas Gathering System:	<u>NW_</u> Sec_ <u>17_</u> Twp <u>25S_</u> R <u>38W_</u> □ E □ W		
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 25S 38W NW Qtr.		
Spot Location:feet from □ N / □ S Line			
feet from 🗆 E / 🗆 W Line			
☐ Enhanced Recovery Project Permit No.:	County: KEARNY		
Entire Project: ☐ Yes ☐ No	Production Zone(s):	1	
Number of injection wells	Injection Zone(s):	1	
Field NameHUGOTON		Angaca	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \bigcirc \square Drilling	may_u.	
Past Operator's License No. 5952 Exp 6/35//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature	F 1	
	RECEIVED		
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser JUL 0 3 201		
600 Travis, Suite 5100 Houston, Texas 77002	On das i dichasei		
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHIT	Ά	
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved address of transfer pertains to Kansas Corporation Commission records	and dui only an	
Authorized Signature	Authorized Signature		
DISTRICT EPR 8/9//2 Mail to: Past Operator New Ope	PRODUCTION 3.10.12 UIC 8-10-12 Practice District		

Side Two Must Be Filed For All Wells

KDOR Lease No.	200172				
*Lease Name:	BEATY, MAY D	*Location	: <u>17 25 38 NV</u>	VSESENW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930032600 √	3040 FSL	3040 FEL	GAS	Producing

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·	2				
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206647 ✓
☑ Gas Lease: No. of Gas**	Lease Name: BEATY, MAY D
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 25S 38W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🛘 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compa</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Date 6/25/2012
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266
Title Regulatory Compliance Advisor	
Acknowledgment of Transfer: The above request for transfer of injurecorded in the records of the Kansas Corporation Commission. This a does not convey any ownership interest in the above injection well(s) or is acknowled the new operator and may continue to inject fluids as authorized by	lged as is acknowledged as
No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPREPR	PRODUCTIONUIC New Operator District
man to a dot opointo	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206647				
*Lease Name:	BEATY, MAY D	*Location	i: <u>17 25 38 C</u> :	SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932018000 /	1400 FSL	1420 FWL	GAS	Producing
1 1					
		<u> </u>			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012		
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219866		
☑ Gas Lease: No. of Gas**	Lease Name: BEATY, MAY D		
□ Gas Gathering System:	<u> SE</u> Sec_ <u>17_</u> Twp <u>25S_</u> R <u>38W_</u> □ E □ W		
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 25S 38W SE Qtr.		
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
☐ Enhanced Recovery Project Permit No.:	County: KEARNY		
Entire Project: □ Yes □ No	Production Zone(s):		
Number of injection wells	Injection Zone(s):		
Field Name HUGOTON			
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling		
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:		
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED		
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u> Oil/Gas Purchaser		
600 Travis, Suite 5100 Houston, Texas 77002	Date <u>6/25/2012</u>		
Title Regulatory Compliance Advisor	Signature		
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.		
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:		
Date	Date		
Authorized Signature	Authorized Signature		
DISTRICTEPR	PRODUCTIONUIC		
Mail to: Past Operator New Ope	erator District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219866				
*Lease Name:	BEATY, MAY D	*Location: _	17 25 38 SE	NW SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Se (i.e. FS:L = Feet fro		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932129900 ✓	1530 FSL	1475 FEL	GAS	Producing
· ·					

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>17</u> Twp. <u>25S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: BEATY, MAY D Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	accomplication and readed perform.
	NW, SE, SW Sec. 17 25S 38W
Surface Owner Information: Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of n the plat are preliminary non-binding estimates. The loca	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The loca	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following:	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local nay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner	RECEIVE T Notice Act (House Bill 2032), I have provided the following to the surface DIL na
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local nay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIVE **Received** **Notice Act (House Bill 2032), I have provided the following to the surface
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of	RECEIVE r Notice Act (House Bill 2032), I have provided the following to the surface UL 03 2 r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) requirer CC WICH number, fax, and email address.
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The local may be submitted. Relect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface or the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send this information to the surface or the KCC will be required to send the KCC will be required to send the surface or the KCC will be required to send the surface or the surface or the surface or the surface or the su	RECEIVE T Notice Act (House Bill 2032), I have provided the following to the surface UL 03 2 If the form being filed is a Form C-1 or Form CB-1, the plat(s) requirer CWICH where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send the surface of the KCC will be required to send the surface of the surf	RECEIVE r Notice Act (House Bill 2032), I have provided the following to the surface UL 03 2 r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) requirer CC WICH number, fax, and email address.
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3 for choosing the second option, submit payment of the \$30 for the second option, submit payment of the \$30 for the second option, submit payment of the \$30 for the second option, submit payment of the \$30 for the second option, submit payment of the \$30 for the second option, submit payment of the \$30 for the second option.	RECEIVE T Notice Act (House Bill 2032), I have provided the following to the surface UL 03 2 If the form being filed is a Form C-1 or Form CB-1, the plat(s) requirer CC WICH number, fax, and email address. Where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$50.	RECEIVED TO Notice Act (House Bill 2032), I have provided the following to the surface I a copy of the Form C-1, Form CB-1, Form T-1, or Form I address. When the surface I have not provided the plat(s) requirement of the form being filed is a Form C-1 or Form CB-1, the plat(s) requirement of the surface I have not provided this information, the surface owner(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form. 2.00 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

PS RANCH LLC	Name	
600 E ROAD 30	Address1	
	Address2	
SCOTT CITY	City	
KS	State	į
67871	ZIP	
17	Sec	
25	Twp	
38W	Rng	

RECEIVED
JUL 0 3 2012
KCC WICHITA