Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206669
☑ Gas Lease: No. of Gas**	Lease Name: BREES
☐ Gas Gathering System:	<u>S2_</u> Sec_ <u>20_</u> Twp <u>31S_</u> R_ <u>_40W</u> _□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 31S 40W S2 Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA Side Two Must Se Completed	(T)
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ R □ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Received
	JUL 0 3 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Filtzwaler
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits the properties of the convey and the conv	edgment of transfer pertains to Kansas Corporation Commission records only ar nit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION 8.2.12 UIC 8-2-12 Production District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206669	<i>V</i>			
*Lease Name:	BREES	_ *Location:	20 31 40 C S2	· · · · · · · · · · · · · · · · · · ·	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292028100 /	1320 FSL	2540 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:219284
☑ Gas Lease: No. of Gas*	Lease Name: BREES
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 20 31S 40W NE Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	
	County:MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON **Side Two Must Be Completed.	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line g □ Haul-Off □ Workover □ Drilling
2 Type Of It. 2 Emergency 2 Burn 2 Getting	g
Past Operator's License No. 5952	Contact Person: Lou Perry Peem 3 140P W/ 1
Past Operator's Name & Address BP America Production Comp	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICLITA
Title Regulatory Compliance Advisor	Signature
	jection authorization, surface pit permit #has been noted, approved and duly acknowledgment of transfer pertains to Kansas Corporation Commission records only and
does not convey any ownership interest in the above injection well(s) or	
is acknowled	dged as is acknowledged as
the new operator and may continue to inject fluids as authorized by No.: Recommended action	U
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION UIC
	New Operator District

Side Two **Must Be Filed For All Wells**

•	Must	Re	Filea	FOF	A
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KDOR Lease No.: _	219284		_		
*Lease Name:	BREES	_ *Location:	20 31 40 NW SE NE	· 	
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151292124000 🗸	3930 FSL	1250 FEL	GAS	Producing
· : ·	300				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:200199
☑ Gas Lease: No. of Gas**	Lease Name:BREES
☐ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 20 31S 40W NE Qtr.
	-
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Stde Two Must De Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Date 6/25/2012 Signature Low Barry RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC 14/10
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	on authorization, surface pit permit #has been noted, approved and dunowledgment of transfer pertains to Kansas Corporation Commission records only an permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTION UIC
	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	200199				
*Lease Name:	BREES	_ *Location:	20 31 40 SW SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290054300	2490 FNL	2490 FEL	GAS	Producing
		·			
	1000				

	-				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>20</u> Twp. <u>31S</u> R. <u>40W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: BREES Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	•
	NE, S2 Sec. 20 31S 40W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lo n the plat are preliminary non-binding estimates. The location	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lo n the plat are preliminary non-binding estimates. The location	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The location ay be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The location ay be submitted. Placet one of the following: I certify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form fithe form being filed is a Form C-1 or Form CB-1, the plat(s) required to C
and the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The locational plat are preliminary non-binding estimates. The locational plat are preliminary non-binding estimates. The locational plat be submitted. Licertify that, pursuant to the Kansas Surface Owner is owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form fitted form being filed is a Form C-1 or Form CB-1, the plat(s) required to C
and the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The locationary be submitted. ■ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required commercy. I acknowledge that, because I have not provided this information, e surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form, the
nd the KCC with a plat showing the predicted locations of land the plat are preliminary non-binding estimates. The locations are be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner to owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the form being filed is a Form CB-1, the plat(s) required to the form the form form the form the form the fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

Name	Address1	Address2	S. C.	Ctato	OIZ		,	
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