Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200639			
☑ Gas Lease: No. of Gas***	Lease Name: COLLINGWOOD H			
☐ Gas Gathering System:				
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 15 31S 33W SW Qtr.			
Spot Location:feet from □ N / □ S Line				
feet from □ E / □ W Line				
☐ Enhanced Recovery Project Permit No.:	County: SEWARD			
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE			
Number of injection wells	Injection Zone(s):			
Field Name HUGOTON **Side for Most Be Completed:				
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \bigcirc \nearrow \square Drilling			
Past Operator's License No. 5952 Exp (a/30)/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature			
_	Contact Person: Nancy Fitzwater JUL 0 3 2012			
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.				
600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA			
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy Fitzwaler			
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only and			
Authorized Signature	Authorized Signature			
DISTRICTEPR	PRODUCTION 8.8.12 UIC 5-5-12 erator District			

Side Two Must Be Filed For All Wells						
KDOR Lease No.: _	./					
*Lease Name:	COLLINGWOOD !	<u>-</u> *Loc	ation: <u>15 31 33</u>	3 C SW		
Well No.	AP No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
1	151750047700 /	1320 FSL	3960 FEL	GAS	Producing	
-						
	;					

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer:July 1, 2012			
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: N/A			
☑ Gas Lease: No. of Gas**	Lease Name: COLLINGWOOD H			
☐ Gas Gathering System:				
☐ Saltwater Disposal Well - Permit No.:				
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 15 31S 33W NE Qtr.			
feet from DE / DW Line				
☐ Enhanced Recovery Project Permit No.:				
Entire Project: ☐ Yes ☐ No	County:SEWARD			
Number of injection wells	Production Zone(s):CHASE			
Field NameHUGOTON	Injection Zone(s):			
** Side Two Must be Completed.				
Surface Pit Permit No.	feet from D N / D S Line			
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line			
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling			
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1			
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>			
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>			
Title Regulatory Supervisor	Signature Low Barry			
New Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED			
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266			
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser			
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA			
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permanents.	authorization, surface pit permit #has been noted, approved and duly edgment of transfer pertains to Kansas Corporation Commission records only and nit.			
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:			
Date	Date			
Authorized Signature	Authorized Signature			
DISTRICTEPR_	PRODUCTION UIC			
Mail to: Past Operator New Operator				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	N/A DR	<u> </u>			
*Lease Name:		L *Locati	on: <u>15 31 33</u>	SW NW NE	_
Well No.	AP No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151752188900 /	1250 FNL	2710 FWL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952 Name: BP America Production Company	Well Location:Sec. 15 Twp. 31S R. 33W □East ☑ West			
Address 1: P.O. Box 3092	County: SEWARD			
Address 2:	Lease Name: COLLINGWOOD H Well #:			
Contact Person: DeAnn Smyers				
Phone: (281) 366-4395 Fax: (281) 366-7836	If Ellips a Farms T.d. for more things all the second seco			
Email Address: smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
	NE, SW Sec. 15 31S 33W			
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
nd the KCC with a plat showing the predicted locations of lea	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown			
nd the KCC with a plat showing the predicted locations of lea on the plat are preliminary non-binding estimates. The locatio	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat			
nd the KCC with a plat showing the predicted locations of lea	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat			
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The locationary be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	Asse roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE JUL Rotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or FICC the form being filed is a Form C-1 or Form CB-1, the plat(s) required by			
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The locationary be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder of the following in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter that I have not provided this information to the surface own the KCC will be required to send this information to the	Asse roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE JUL Rotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or FICC the form being filed is a Form C-1 or Form CB-1, the plat(s) required by			
Ind the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The locationary be submitted. **Belect one of the following:** I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker(s) of the land upon which the subject well is or worker(s) of the land upon which this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Jule located: 1) a copy of the Form C-1 provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Fiftee the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the contact of the with this form.			
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The locationary be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker of the land upon which the subject well is or worker of that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	July Masse roads, tank batteries, pipelines, and electrical lines. The locations shown and may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE July Motice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Fiftee the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing tool handling fee, payable to the KCC, which is enclosed with this form. Do handling fee with this form. If the fee is not received with this form, the tem T-1, or Form CP-1 will be returned.			

RECEIVED					
JUL 03	2012				
KCC WICHITA					

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