Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200624
☑ Gas Lease: No. of Gas**	Lease Name: COX, RACHEL E.
□ Gas Gathering System:	<u>- NE_</u> Sec_ <u>24_</u> Twp <u>_27S_R_38W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	[ ]
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from $\square$ N / $\square$ S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover • ♣ □ Drilling
Past Operator's License No. 5952 FX p 10/30/12  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	I Dhone 001.040.4000
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA  Date6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Filtzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permits the permits of the convey and the conve	dgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
DateAuthorized Signature	Date Authorized Signature
DISTRICTEPREPRNew One	PRODUCTION 8.7.12 UIC 8-7-12
Mail to: Past Operator New Ope	rator District

#### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	200624	<u> </u>			
*Lease Name:	COX, RACHEL E.	*Locatio	n: <u>24 27 38 (</u>	C SW SW NE	_
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670037300 /	2970 FSL	2310 FEL	GAS	Producing
	.4				
				and the first	

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer:	July 1, 2012	
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:_	207813	
	Gas Lease: No. of Gas**	Lease Name: COX, RACHEL E		
	Gas Gathering System:	<u>W2_</u> Sec_24_Twp275	3_R 38W □E□W	
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Se		
	Spot Location:feet from □ N / □ S Line			
	feet from $\square$ E / $\square$ W Line			
	Enhanced Recovery Project Permit No.:	County: GRANT		
	Entire Project: ☐ Yes ☐ No	Production Zone(s):		
	Number of injection wells		SOCIOLE ONOVE	
Fiel	d NamePANOMA *** Side Two Must Be Completed	injection 2016(3).		
Sur	face Pit Permit No.	feet from D N	/ □ S Line	
T	(API No. if Drill Pit. WO or Haul)  ype of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E □ Haul-Off □ Workover	/ □ W Line □ Drilling	
Pas P.O Title New New	t Operator's License No5952 t Operator's Name & Address	Contact Person: Lou Barry Roc Phone 281-366-7816 Date 6/25/2012 Signature Lou 8  Contact Person: Nancy Fitzwater Phone 281-840-4266	Parry RECEIVED JUL 0 3 20	12
	600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012	KCC WICHI	TΛ
Title	Regulatory Compliance Advisor	Signature Nancy 3		<u></u>
reco	nowledgment of Transfer: The above request for transfer of injection au rded in the records of the Kansas Corporation Commission. This acknowles not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas C	has been noted, approved an orporation Commission records on	id dui
the No.:	is acknowledged as new operator and may continue to inject fluids as authorized by Permit	the new operator of the above name permitted by No.:	is acknowledged a lease containing the surface p	ıs it
Date		Data		
	Authorized Signature	Date	Authorized Signature	
1	STRICTEPR	PRODUCTIONUIC		$\neg$
M	ail to: Past Operator New Oper		District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	207813	·			
*Lease Name:	COX, RACHEL E.	*Locatio	on: <u>24 27 38 C</u>	W2	
Well No:	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet t		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672014400 - 0 (	/ 2575 FNL	1320 FWL	GAS	Producing
Paris Constant					
	<u> </u>				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218434
☑ Gas Lease: No. of Gas**	Lease Name: COX, RACHEL E.
☐ Gas Gathering System:	<u>NW_Sec_24_Twp27S_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 24 27S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  Side No Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.1428 WL-1 Phone281-366-7816 Date6/25/2012  Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 03 2012
New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266  Oil/Gas Purchaser
Title Regulatory Compliance Advisor	
	SignatureNancy Fitzwater
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permitted the permitted of the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well(s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and ownership interest in the above injection well (s) or pit permitted the convey and the con	1
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	pratorDistrict

### Side Two Must Be Filed For All Wells

KDOR Lease No.: _	218434 V				
*Lease Name:	COX, RACHEL E.	*Location	on: <u>24 27 38 9</u>	SE NW NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet 1		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672082000 /	4014 FSL	4019 FEL	GAS	Producing
1, 4 (5.1)					
		-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	PERATOR: License #5952	Well Location:
	me: BP America Production Company	
	dress 1: P.O. Box 3092	County: GRANT
	dress 2:	Lease Name: COX, RACHEL E. Well #:
City	y: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Co	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address: smyerscd@bp.com	description of the lease below.
<b>.</b>		NE, NW, W2 Sec. 24 27S 38W
_		
	rface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	me: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
٠.,	July 210.	
the	ne KCC with a plat showing the predicted locations of leas or plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
the	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE
nd th n the nay b	ne KCC with a plat showing the predicted locations of leas or plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the the ay b	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The location re submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.  JUL  tice Act (House Bill 2032), I have provided the following to the suitage of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the ay b elec:	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is estimated.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface owner.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.  JUL  tice Act (House Bill 2032), I have provided the following to the support of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  r(s). I acknowledge that, because I have not provided this information
the the	tone KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  JUL  tice Act (House Bill 2032), I have provided the following to the sufface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing
nd the ay b elec:	tone KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted.  It one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  JUL  tice Act (House Bill 2032), I have provided the following to the sufface V libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by liber, fax, and email address.
the	tone of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  JUL  tice Act (House Bill 2032), I have provided the following to the suffer C I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form C I be form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
nd the ay be elected.	tone of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the subject well is or will be the kCC will be required to send this information to the subject of the kCC will be required to send this information to the subject of the kCC will be required to send this information to the subject well is the kCC will be required to send this information to the subject well as the kCC will be required to send this information to the subject well as the kCC will be required to send this information to the subject well as the kCC will be required to send this information to the subject well as the kCC will be required to send this information to the subject well as the kCC will be required to send this information to the subject well is or will be subject well in the kCC will be required to send this information to the subject well is or will be kCC will be required to send this information to the subject well is or will be kCC will be required to send this information to the subject well is or will be kCC will be required to send this information to the subject well is or will be kCC.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REST CONTROL of the Form C-1 plat, Form CB-1 plat, or a separate plat REST CONTROL of the Form C-1 plat, Form CB-1, Form T-1, or Form CN plate form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.  If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Ni-ma.								
Name	Address1	Address2	City	State	ZIP	Sec	₩p	Rng
COX, HOWARD LINDLEY REV TR ETAL	5363 S IRVINGTON AVE		TULSA	Ş	74135	24	27	38 ₩
SHAPLAND, KEVIN	3420 E RD 2		III VSSES	2	67990	3	3	3
100000000000000000000000000000000000000					0,000		12	WOO
MCBRIDE INVESTMENTS LLC	1400 S MAIN		HUGOTON	KS	67951	24	27	38₩

RECEIVED

JUL 0 3 2012

KCC WICHITA

# SCANNE