Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200888
☑ Gas Lease: No. of Gas**	Lease Name: DAVIS, W.E. B
□ Gas Gathering System:	C_Sec_20_Twp30S_R_ <u>38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 30S 38W C
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
	County: GRANT
	County: GRANT STATE CHASE No. 1
Entire Project: ☐ Yes ☐ No	Production Zone(s).
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must be Completed:	į į
Surface Pit Permit No.	feet from \square N / \square S Line {
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line □ Haul-Off □ Workover ਨਿਊ □ Drilling ਮੁ
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	That on I wonter of V I aming
Past Operator's License No. 5952 Exp (a)30//L Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	
Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	Oil/Gas Purchaser Date 6/25/2012 Signature 7/2012 Signature 7/2012 Signature 7/2012 Signature 7/2012 Nancy 7/2012 Late 6/25/2012 Nancy 7/2012 Late 6/25/2012 Signature 8/2012 Late 7/2012 Late 6/25/2012 Signature 8/2012 Late 7/2012 Late 8/2012 Late 8/2
Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	Oil/Gas Purchaser Date 6/25/2012 Signature 7/2012 Signature 7/2012 Signature 7/2012 Signature 7/2012 Namey 7/2012 Lithorization, surface pit permit #has been noted, approved and during the degree of transfer pertains to Kansas Corporation Commission records only an init.
Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.:	Oil/Gas Purchaser Date 6/25/2012 Signature 7/2012 Signature 7/2012 Signature 7/2012 Signature 7/2012 Namey 7/2012 Late 10/25/2012 Namey 7/2012 Late 10/25/2012 Late 10/25/2012 Namey 7/2012 Late 10/25/2012 Namey 7/2012 Late 10/25/2012 Namey 7/2012 Late 10/25/2012 Name 10/2012 Late 10/25/2012 Name 10/2012 Late 10/25/2012 Name 10/2012 Late 10/25/2012 Authorized Signature PRODUCTION 8-2-12 UIC 8-2-12

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200888	*	nou i oi Ali vyen	•	
*Lease Name:	DAVIS, W.E. B	*Location	:20 30 38 C		
Well No:	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670064400 /	2640 FSL	2640 FEL	GAS	Producing
	<u> </u>		1-11-11-11-11-11-11-11-11-11-11-11-11-1		
				11. 12. 14. 14. 14. 14. 14. 14. 14. 14. 14. 14	
	***************************************		-		
-				- CONTRACTOR OF THE CONTRACTOR	
500 Wests					
				4400000	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206721
☑ Gas Lease: No. of Gas**	Lease Name: DAVIS, W.E. B
□ Gas Gathering System:	<u>W2</u> Sec <u>20</u> Twp <u>30S</u> R <u>38W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 30S 38W W2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County:GRANT
Entire Project: □ Yes □ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA Skde Two Must Be Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Received
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.	206721	<u>/</u>			
*Lease Name:	DAVIS, W.E. B	*Location	n:20 30 38 C V	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672017600 /	2590 FSL	1250 FWL	GAS	Producing
					
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 214869
☑ Gas Lease: No. of Gas**	Lease Name: DAVIS, W.E. B
☐ Gas Gathering System:	<u>-SE</u> Sec_20_Twp30S_R_38W_□E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 30S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON **Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0-3 2012 Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	edgment of transfer pertains to Kansas Corporation Commission records only ar
Date Authorized Signature	Date Authorized Signature
_	
DISTRICTEPRNew Op	PRODUCTIONUIC erator District

Side Two Must Be Filed For All Wells

	•	*/			
KDOR Lease No.: _	214869				
*Lease Name:	DAVIS, W.E. B	*Location:	20 30 38 SE		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672065900	1250 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>20</u> Twp. <u>30S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: DAVIS, W.E. B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	C, SE, W2 Sec. 20 30S 38W
	When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information: Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location of pay be submitted. elect one of the following:	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECI
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. **elect one of the following:* I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or work of the land upon which the subject well is or which the land upon which the subject well is or which the land upon which the subject well is or which the land upon which the subject well is or which the land upon which the land	REC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location has be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (and it is form; and 3) my operator name, address, phone nuter the KCC will be required to send this information to the	REC Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. It certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1) that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$40.00 for choosing the second option.	RECLEASE roads, tank batteries, pipelines, and electrical lines. The locations shown in smay be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECLEASE plate on the Form C-1 plat, Form CB-1 plat, or a separate plate RECLEASE plate on the form Self-1, I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, described the form being filled is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address. Ther(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing the surface owner(s). To mitigate the additional cost of the KCC performing the surface owner of the KCC, which is enclosed with this form. The fee is not received with this form, the surface with this form.
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1) that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	RECURIES ACT (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address. Therefore the surface owner(s). To mitigate the additional cost of the KCC performing and handling fee with this form. If the fee is not received with this form, the manual manual be returned.

Name	Address1	Address2	City	State	ZIP	Sec	ďΜ	Rng
MONSON JOE	PO BOX 190		ULYSSES	KS	67880	20	30	38W
I D GOLDEN FARMS LLC	7609 W US HWY 160		ULYSSES	KS.	67880	20	30	38W
SCHMIDT. LOREN L & KIMBERLY K	7488 S RD D		ULYSSES	KS	67880	20	30	38W

RECEIVED
JUL 0 3 2012
KCC WICHITA