Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200909
☑ Gas Lease: No. of Gas**	Lease Name: <u>DIMMITT, J.W.</u>
☐ Gas Gathering System:	<u>NE_Sec_23_Twp29S_R_39W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zana(a): CHASE
Number of injection wells	,,,,
Field Name HUGOTON	Injection Zone(s).
** SEE TW. HOLE DE CONSISSE	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover \bigcirc \square Drilling
Past Operator's License No. 5952 EXP La/35//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Title Regulatory Supervisor	JUL 03 2012
New Operator's License No33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 KCC WICHITA Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	adgment of transfer pertains to Kansas Corporation Commission records only are nit.
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 8/4/17 Mail to: Past Operator New Ope	PRODUCTION 8.7.12 UIC 8-7-12 prator District
I Man IO. EAST CONTAIOT NOW ODE	51 BLOI - DISUICI

Side Two Must Be Filed For All Wells

		Dr	Must Be Filed For All W
R I ease No ·	200909		

KDOR Lease No.:	200909	,			
*Lease Name:	DIMMITT, J.W.	*Location:	23 29 39 SW	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870019800 /	2640 FSL	2640 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207814
☑ Gas Lease: No. of Gas**	Lease Name: <u>DIMMITT, J.W.</u>
□ Gas Gathering System:	<u>NE</u> Sec_23_Twp29S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 29S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwater JUL 0 3 2012 KCC WICHITA
	authorization, surface pit permit #has been noted, approved and duviedgment of transfer pertains to Kansas Corporation Commission records only armit.
the new operator and may continue to inject fluids as authorized by Permi No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New O	perator District

Side Two

Must Be Filed For All Wells

		Must Be F	Filed For All Well	S			
KDOR Lease No.: _	207814	<i>`</i>					
*Lease Name:	DIMMITT, J.W.	*Location	: <u>23 29 39 C N</u>	IW NE			
Well No	AP No. Footage from Section Li (YR DRLD/PRE '67) (i.e. FS:L = Feet from South			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
2	151872002600	2215 FSL	2050 FEL	GAS	Producing		
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218576
☑ Gas Lease: No. of Gas**	Lease Name: <u>DIMMITT, J.W.</u>
☐ Gas Gathering System:	<u>- NW Sec_23_Twp_29S_R_39W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 29S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Received Acceptable Accepta
	authorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only an mit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC perator District

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KDOR Lease No.:	218576						
*Lease Name:	DIMMITT, J.W.	*Location:	23 29 39 SE	NW NW			
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
3	151872050100	4051 FSL	3974 FEL	GAS	Producing		
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
	ne: BP America Production Company	Sec. <u>23</u> Twp. <u>29S</u> R. <u>39W</u> □East ☑ West
Add	dress 1: P.O. Box 3092	County: STANTON
Add	dress 2:	Lease Name: DIMMITT, J.W. Well #:
City	/: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T 1 for multiple wells as a local sector the level
Pho	one: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: smyerscd@bp.com		NE, NW Sec. 23 29S 39W
Sui	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Nai	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	lress 1:	owner information can be found in the records of the register of deeds for the
	tress 2:	county, and in the real estate property tax records of the county treasurer.
	/: State: Zip:	, , , , , , , , , , , , , , , , , , , ,
and th	ne KCC with a plat showing the predicted locations of leas	1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the may b	ne KCC with a plat showing the predicted locations of lead oplat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	the KCC with a plat showing the predicted locations of lead to plat are preliminary non-binding estimates. The location the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with	Ise roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat. Ditice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed is a Form C-1 or Form CB-1, the plat(s) required in the form being filed in the form being filed in the form C-1 or Form CB-1, the plat(s) required in the form being filed in the form C-1 or Form CB-1, the plat(s) required in th
and the may be selected.	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface owner the KCC will be required to send this information to the serious applications.	Ise roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat. Ditice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1 or Form CB-1, the plat(s) required the form being filed is a Form C-1.
and the may be selected. Selected.	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00.	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of tice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required because fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the may be selected. Selected.	the KCC with a plat showing the predicted locations of lead applat are preliminary non-binding estimates. The location is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface owner this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the following to the surface of the form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required of the form being filed is a Form C-1 or Form CB-1, the plat(s) required of the form being filed is a Form C-1 or Form CB-1, the plat(s) required of the form being filed is a Form C-1 or Form CB-1, the plat(s) required of the form being filed is a Form C-1 or Form CB-1, the plat(s) required of the form being filed is a form C-1 or Form CB-1, the plat(s) required of the form being filed is a form the plat(s) required of the form being filed is a form C-1 or Form CB-1 will be returned.

Name

RUTH, DARREL LLIVING TRUST
RUTH, DONALD & KATHRYN TRUST
JONES, CURTIS

Address1
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BOX 477
11200 E RD 15
5160 E RD 17
24432 STATE HIGHWAY 116

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