Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 200895
☑ Gas Lease: No. of Gas**	Lease Name: DOERR B
☐ Gas Gathering System:	NE_Sec_21_Twp26S_R_39W_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 26S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
·	A STATE OF THE STA
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	County: HAMILTON CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	0 0
"Side Two Must Be Completed.	H
	tsi
Surface Pit Permit No.	feet from \square N / \square S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover ♥ □ Drilling
Litype of Fit. Little gency Library Library	11.14.1.5.1.
Past Operator's License No. 5952 Exp (a) 30/12 Past Operator's Name & Address BP América Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Title Regulatory Supervisor	Signature
New Onestalla License No. 100000 M	Contact Person: Nancy Fitzwater Phone281-840-4266
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0.2 2010
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICLUM
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	degreent of transfer pertains to Kansas Corporation Commission records only an it.
Authorized Signature	Authorized Signature
DISTRICTEPR_ 8/1/12	PRODUCTION 8.2.12 UIC 8-2-12
Mail to: Past Operator New Ope	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	200895	<u> </u>	•		
*Lease Name:	DOERR B	*Location:	21 26 39 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line of from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150750009700 ,/	2790 FSL	2490 FEL	GAS	Producing
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20-20-20-20-20-20-20-20-20-20-20-20-20-2		-		·	
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206728
☑ Gas Lease: No. of Gas**	Lease Name: DOERR B
□ Gas Gathering System:	<u>SE</u> Sec_21_Twp26S_R_39W_□E□W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 26S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	
Field NamePANOMA	Injection Zone(s):
** Side Two Must Be Completed.	
Cumfaga Dit Dayrait Na	footform CIN/CICLing
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from 🗆 N / 🗀 S Line feet from 🗀 E / 🗆 W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3,142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Oil/Gas Purchaser Date _6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only and
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	

Side Two Must Be Filed For All Wells

	Ą	Must Be	Filed For All Well	S	
KDOR Lease No.:	V	<i></i>			
*Lease Name:	DOERR B	*Location:	21 26 39 NWNWI	NESE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150752009300,/	2540 FSL	1250 FEL	GAS	Producing
	ANA CONTRACTOR OF THE CONTRACT				
		-			
					
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218713
☑ Gas Lease: No. of Gas**	Lease Name: <u>DOERR B</u>
☐ Gas Gathering System:	<u>- SW_Sec_21_Twp26S_R_39W_</u> □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 26S 39W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: HAMILTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
** Side Two Must Be Completed	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	g □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Compa</u>	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> any Phone 281-366-7816
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Dhama 004 040 4000
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC W//CLUS
- regulatory ostropianos, review	Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwater Date 1840-4266 WICHITA
Astronomical control of Touristics The above control for breading of in-	
•	jection authorization, surface pit permit #has been noted, approved and dacknowledgment of transfer pertains to Kansas Corporation Commission records only a
does not convey any ownership interest in the above injection well(s) or	
is acknowled	•
the new operator and may continue to inject fluids as authorized by No.: Recommended action	r Permit the new operator of the above named lease containing the surface pit permitted by No.:
Data	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC
	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218713	/			
*Lease Name:		*Location:	21 26 39 NE SW	SW	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150752049400	1250 FSL	4030 FEL	GAS	Producing
		-			
	And April 19				
			. ————		
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPE	RATOR: License #5952	Well Location:			
	e: BP America Production Company	Sec. <u>21</u> Twp. <u>26S</u> R. <u>39W</u> □East ☑ West			
	ress 1: P.O. Box 3092	County: HAMILTON			
Addı	ress 2:	Lease Name:DOERR B Well #:			
City:	Houston State: Texas Zip: 77253				
Conf	act Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal			
Pho	ne: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:			
Ema	il Address: <u>smyerscd@bp.com</u>	•			
		NE, SE, SW Sec. 21 26S 39W			
0	Our and the form of the control of t				
	ace Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional			
	e: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface			
	ess 1:	owner information can be found in the records of the register of deeds for the			
City	ess 2: State: Zip:	county, and in the real estate property tax records of the county treasurer.			
Oity.	Otato Zip				
and the	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat			
nd the	KCC with a plat showing the predicted locations of least	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat			
and the on the may be	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat			
and the on the may be	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location e submitted. One of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be believed. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 is plated in the form being filed is a Form C-1 or Form CB-1, the plates) required by			
and the on the may be Select ☑	e KCC with a plat showing the predicted locations of lead plat are preliminary non-binding estimates. The location is submitted. one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1 have not provided this information to the surface owner the KCC will be required to send this information to the surface.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be believed. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1 is plated in the form being filed is a Form C-1 or Form CB-1, the plates) required by			
and the on the may be Select	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The location is submitted. One of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistics, I acknowledge that I am being charged a \$30.00.	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.			
and the on the may be Select	e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The location is submitted. One of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the statistically acknowledge that I am being charged a \$30.00 sing the second option, submit payment of the \$30.00	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat of the following to the surface of the form being filed is a Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by mber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.			

Name
PALMER, NORMA ANN REV TRST
HATTRUP, VERNON C
CAMPBELL, ALBERT DOERR TR
RISE & SHINE FARMS L.L.C.

	9600 SE-CR 29	1208 LAWRENCE AVE	9816 W 101 ST	PO BOX 1224	Address1
					Address2
	KENDALL	LAWRENCE	OVERLAND PARK	SYRACUSE	City
ED 2012	S	KS	KS	KS	State
HITA	67857	66049-4431	66212-5343	67878-1224	ZIP
	21	21	21	21	Sec
	26	26	26	26	Twp
	39W	39W	39W	39W	Rng

JUL 0 3 2012 KCC WICHITA