Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|---|--|
| □ Oil Lease: No. of Oil Wells*** | KS Dept of Revenue Lease No.: 200907 |
| ☑ Gas Lease: No. of Gas** | Lease Name: DYCK, A.G. |
| ☐ Gas Gathering System: | <u>NE_Sec_8_Twp28S_R_38W_</u> □ E □ W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 8 28S 38W NE Qtr. |
| Spot Location:feet from □ N / □ S Line | |
| feet from □ E / □ W Line | |
| ☐ Enhanced Recovery Project Permit No.: | County: GRANT |
| Entire Project: □ Yes □ No | Production Zone(s): CHASE |
| Number of injection wells | Injection Zone(s): |
| Field Name HUGOTON "Side Two Must Be Completed. | |
| Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling | feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \mathcal{D} $\not{\square}$ Drilling |
| Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor | Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Lou Barry Signature |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature **Tancy Fitzwater** |
| Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit | dgment of transfer pertains to Kansas Corporation Commission records only and |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: |
| DateAuthorized Signature | Date Authorized Signature |
| DISTRICT EPR 7/27//2 Mail to: Past Operator New Ope | PRODUCTION 7. 30.12 UIC 7-30-12 District JUL 03 2012 30 S. Market - Room 2078, Wichita, Kansas 67202 |

KCC WICHITA

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| KDOR Lease No.: | 200907 | | | | |
|-----------------|-----------------------------|--------------|--------------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | DYCK, A.G. | *Location: _ | 8 28 38 SW SW | / NE | |
| Well No. | AP No. (YR DRLD/PRE '67) | | n Section Line t from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 1 | 150670057600√ | 2640 FSL | 2640 FEL | GAS | Producing |
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A separate sheet may be attached if necessary.

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^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|--|--|
| □ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 217669 |
| ☑ Gas Lease: No. of Gas** | Lease Name: DYCK, A.G. |
| ☐ Gas Gathering System: | <u>-SE</u> Sec <u>8</u> Twp <u>28S</u> R <u>38W</u> □E□W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 8 28S 38W SE Qtr. |
| Spot Location:feet from □ N / □ S Line | |
| feet from □ E / □ W Line | |
| ☐ Enhanced Recovery Project Permit No.: | County: GRANT |
| Entire Project: ☐ Yes ☐ No | Production Zone(s):CHASE |
| Number of injection wells | Injection Zone(s): |
| Field Name HUGOTON *** Side Two Must Be Completed. | |
| Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling | feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling |
| Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u> | Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 |
| Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledgment | Signaturehas been noted, approved and dudgment of transfer pertains to Kansas Corporation Commission records only an |
| does not convey any ownership interest in the above injection well(s) or pit perm | it. |
| the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | the new operator of the above named lease containing the surface pit permitted by No.: |
| Data | Pote |
| Date Authorized Signature | Date Authorized Signature RECEN |
| DISTRICTEPR | PRODUCTIONUICUICUIC |
| Mail to: Past Operator New Ope | erator District 3 2012 |
| Mail to: KCC - Conservation Division, 1 | Authorized Signature RECEIVED PRODUCTIONUICUICUICUICUIC |

Side Two Must Be Filed For All Wells

| KDOR Lease No.: | 217669 | <u> </u> | | | |
|-----------------|-----------------------------|------------|------------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | DYCK, A.G. | *Location: | 8 28 38 SE NW | SE | |
| Well No. | AP No. (YR DRLD/PRE '67) | | n Section Line from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 3НІ | 150672110600√ | 1410 FSL | 1483 FEL | GAS | Producing |
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|---|---|
| ☐ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 206739 |
| ☑ Gas Lease: No. of Gas** | Lease Name: DYCK, A.G. |
| ☐ Gas Gathering System: | <u>- N2</u> Sec <u>8</u> Twp <u>28S</u> R <u>38W</u> □ E □ W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 8 28S 38W N2 |
| Spot Location:feet from □ N / □ S Line | |
| feet from □ E / □ W Line | |
| ☐ Enhanced Recovery Project Permit No.: | County: GRANT |
| Entire Project: ☐ Yes ☐ No | Production Zone(s): COUNCIL GROVE |
| Number of injection wells | Injection Zone(s): |
| Field NamePANOMA | |
| Surface Pit Permit No. | feet from □ N / □ S Line |
| (API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling | feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling |
| Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 | Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone281-366-7816 Date6/25/2012 |
| Title Regulatory Supervisor | Signature Lou Barry |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7itzwater |
| recorded in the records of the Kansas Corporation Commission. This acknowle | nuthorization, surface pit permit #has been noted, approved and duedgment of transfer pertains to Kansas Corporation Commission records only ar |
| does not convey any ownership interest in the above injection well(s) or pit perm | nit. |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: |
| Date Authorized Signature | Date Authorized Signature RECENT |
| DISTRICTEPR | PRODUCTIONUICJUI_0 |
| Mail to: Past Operator New Op Mail to: KCC - Conservation Division, 2 | PRODUCTIONUIC |

Side Two Must Be Filed For All Wells

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| KDOR Lease No : | 206739 | 7 | |

| NDON Lease No. | <u>200739</u> | | | | |
|----------------|-----------------------------|------------|------------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | DYCK, A.G. | *Location: | 8 28 38 C N2 | | |
| Well No. | AP No. (YR DRLD/PRE '67) | | n Section Line from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 2 | 150672012900 🗸 | 1250 FNL | 2590 FEL | GAS | Producing |
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPI | ERATOR: License # | Well Location: |
|---|--|--|
| Nar | ne: BP America Production Company | Sec. <u>8</u> Twp. <u>28S</u> R. <u>38W</u> □East ☑ West |
| Add | ress 1:P.O. Box 3092 | County: GRANT |
| Add | lress 2: | Lease Name:DYCK, A.G. Well #: |
| | : Houston State: Texas Zip: 77253 | |
| Cor | ntact Person: DeAnn Smyers | If filing a Form T-1 for multiple wells on a lease, enter the legal |
| Pho | ne: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u> | description of the lease below: |
| Em | ail Address: <u>smyerscd@bp.com</u> | NE, N2, SE Sec. 8 28S 38W |
| Sui | face Owner Information: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| Nar | me: See Surface Owner Attachment | sheet listing all of the information to the left for each surface owner. Surface |
| Add | dress 1: | owner information can be found in the records of the register of deeds for the |
| | dress 2: | county, and in the real estate property tax records of the county treasurer. |
| City | r: State: Zip: | |
| and th | ne KCC with a plat showing the predicted locations of lea | se roads, tank batteries, pipelines, and electrical lines. The locations shown |
| and the on the may b | ne KCC with a plat showing the predicted locations of lea e plat are preliminary non-binding estimates. The location | 1 (Cathodic Protection Borehole Intent), you must supply the surface owners use roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat |
| and the on the may b | ne KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in t | ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by |
| and the on the may b | ne KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location of the submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the third form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the | ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat obtice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by |
| and the on the may be selected. | the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00. | ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. Per(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. |
| and the on the may be Select If chacksol | the KCC with a plat showing the predicted locations of lead are preliminary non-binding estimates. The location are submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option. | ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned. |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



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| \overline{CC} | J | ≱ | 00 | 67504-0913 | 8 | HUTCHINSON | % FIRST NATIONAL BANK | PO BOX 913 | DYCK, EDWARD A TRUST |
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