Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206748			
☑ Gas Lease: No. of Gas**	Lease Name: <u>EYMAN B</u>			
☐ Gas Gathering System:	<u>S2_Sec_11_Twp29S_R_40W</u> □ E □ W			
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 29S 40W S2			
Spot Location:feet from □ N / □ S Line				
feet from $\square$ E / $\square$ W Line				
☐ Enhanced Recovery Project Permit No.:	County: STANTON			
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE			
Number of injection wells	Injection Zone(s):			
Field Name PANOMA Side Two Must Be Completed				
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling			
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED			
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA Date 6/25/2012			
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and do recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only at does not convey any ownership interest in the above injection well(s) or pit permit.  is acknowledged as				
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action				
Date Authorized Signature	Date Authorized Signature			
DISTRICTEPRNew O	PRODUCTIONUIC perator District			

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206748				
*Lease Name:	EYMAN B	*Location:	11 29 40 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B3	151872026700 /	1450 FSL	2540 FEL	GAS	Producing
-					
-		**************************************			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:201070
☑ Gas Lease: No. of Gas**	Lease Name: EYMAN B
□ Gas Gathering System:	<u>NE_Sec_11_Twp29S_R_40W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 11 29S 40W NE Qtr.
Spot Location:feet from □ N / □ S Line	Legal Description of Lease.
feet from $\square$ E / $\square$ W Line	
□ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  **Side Two Must Be Completed.	N
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from   N /   S Line feet from   E /   W Line Haul-Off   Workover   Drilling
Past Operator's License No. 5952 Exp (d/30//2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person:
New Operator's License No33999 -	Contact Person: Nancy Fitzwater Phone281-840-4266 Oil/Gas Purchaser  Data
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Signature Mancy Filywaler KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	I
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 7/27/12	PRODUCTION 7.30.12 UIC 1-30-12
Mail to: Past Operator New Ope	erator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	201070				
*Lease Name:	EYMAN B	*Location:	11 29 40 SW NE		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
B1	151870021500/	2640 FSL	2640 FEL	GAS	Producing
				1,70 g 10,5	
		44			

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary, . . . . .

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. 11 Twp. 29S R. 40W □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name:EYMAN B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	description of the lease below.
	NE, S2 Sec. 11 29S 40W
Surface Owner Information:	
Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of I	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of I in the plat are preliminary non-binding estimates. The locat	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of I	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The locations be submitted.  elect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	lease roads, tank batteries, pipelines, and electrical lines. The locations shown fions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE  JUL 0:  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Form W( if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of it in the plat are preliminary non-binding estimates. The locations are be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface owner.	lease roads, tank batteries, pipelines, and electrical lines. The locations shown from may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE  JUL 0  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, July 1 will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  vner(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The locations are be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the	lease roads, tank batteries, pipelines, and electrical lines. The locations shown fions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE  JUL 0  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Technique if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.
and the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The locations are be submitted.  **Relect one of the following:**  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) in this form; and 3) my operator name, address, phone in I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30.	lease roads, tank batteries, pipelines, and electrical lines. The locations shown from may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1. Com Viif the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  I acknowledge that, because I have not provided this information, he surface owner(s). To mitigate the additional cost of the KCC performing 10.00 handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The locations are be submitted.  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Worm CB-1, the plat(s) required by number, fax, and email address.  I acknowledge that, because I have not provided this information, ne surface owner(s). To mitigate the additional cost of the KCC performing to 0.00 handling fee, payable to the KCC, which is enclosed with this form, the form T-1, or Form CP-1 will be returned.

RECEIVED
JUL 03 2012
KCC WICHITA

H & C FARMS INC			
BOX 914	Address1		
	Address2		
JOHNSON	City		
KS	State		
67855-0914	ZIP		
11	Sec		
29	Twp		
40W	Rng		