Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201180
☑ Gas Lease: No. of Gas**	Lease Name: FEASTER
☐ Gas Gathering System:	<u> NE_</u> Sec_ <u>20_</u> Twp <u>32S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 32S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	_
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project:	County: MORTON C
•	1
Number of injection wells Field Name HUGOTON	(D)
** Side Two Must be Completed.	ත් ශ ආ
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover ♥ 🖟 □ Drilling
Past Operator's License No. 5952 Exp 63012 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Zou Barry
	RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 **CC WICHITA**
	Signature Mancy Filtzwaler
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	adgment of transfer pertains to Kansas Corporation Commission records only and
Date Authorized Signature	Date Authorized Signature
DISTRICTEPREPR	PRODUCTION 8-2-12 UIC 8-2-13

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201180				
*Lease Name:	FEASTER	*Location:	20 32 39 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290019500 🗸	2640 FSL	2640 FEL	GAS	Producing
				e e e e	

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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218762
☑ Gas Lease: No. of Gas**	Lease Name: <u>FEASTER</u>
☐ Gas Gathering System:	Sec20_Twp32S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 32S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
 feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County:MORTON
• •	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two West Be Completed.	
Curface Dit Dermit No.	feet from □ N / □ S Line
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \Box E / \Box W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Low Barry RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc.	
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	
	Signature Nancy Fitzwater
	authorization, surface pit permit #has been noted, approved and du
	edgment of transfer pertains to Kansas Corporation Commission records only an
does not convey any ownership interest in the above injection well(s) or pit perm	IIII.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Op	erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218762		-		
*Lease Name:	FEASTER	*Location:	20 32 39 SW NE	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	151292116600 🗸	4030 FSL	1250 FEL	GAS	Producing
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				448-842-11-11-11-11-11-11-11-11-11-11-11-11-11	
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: N/A
☑ Gas Lease: No. of Gas**	Lease Name: DREW D
☐ Gas Gathering System:	<u>NW_</u> Sec_20_Twp32S_R_39W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 32S 39W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	
Surface Pit Permit No.	feet from D N / D S Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012 Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA Signature Nancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection are recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duedgment of transfer pertains to Kansas Corporation Commission records only arbit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPRNew Ope	PRODUCTIONUIC erator District
1 mail 10 dot opolato	Diotilot

Side Two Must Be Filed For All Wells

KDOR Lease No.:	N/A DIC				
*Lease Name:	DREW D	_ *Location:	20 32 39 C SE NW	<u>.</u>	
Well No.	AP No. (YB DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151291010700~ <i>6</i> ↓ √	1980 FNL	1980 FWL	GAS	Producing
- AMARIAN AND AND AND AND AND AND AND AND AND A					
				- Lode Market	
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	100.00 (100.00)				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>20</u> Twp. <u>32S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: FEASTER / DREW D Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	NE, NW Sec. 20 32S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
d the KCC with a plat showing the predicted locations of le	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners case roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat. Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of le the plat are preliminary non-binding estimates. The location	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location ay be submitted.	ease roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The location are be submitted. Delect one of the following: I certify that, pursuant to the Kansas Surface Owner from owner(s) of the land upon which the subject well is or the subject well in the subject well is or the subject well in the subject wel	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown one may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of less the plat are preliminary non-binding estimates. The location and be submitted. I certify that, pursuant to the Kansas Surface Owner to owner(s) of the land upon which the subject well is or over that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface ow the KCC will be required to send this information to the	Passe roads, tank batteries, pipelines, and electrical lines. The locations shown one may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are be submitted. I certify that, pursuant to the Kansas Surface Owner frowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not be considered in the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by cumber, fax, and email address. Iner(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing 0.00 handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are be submitted. I certify that, pursuant to the Kansas Surface Owner from owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone n I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30. Choosing the second option, submit payment of the \$30.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or The form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form surface owner(s). To mitigate the additional cost of the KCC performing be only a plate to the KCC, which is enclosed with this form. On handling fee with this form. If the fee is not received with this form, the firm T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	diZ	Sec	Twp	Rng
CLARK, ALBERT LINLEY JR & JAUNITA	HCO1 BOX 6A		ROLLA	ĸ	67954-9703	20	32	39W
MCDONALD, ROILDON	HC01 BOX 7		ROLLA	ĸS	67954-9704	20	32	39W
DREW, BETTY B, TTEE BETTY B DREW, TRUST	2207 DOVER DRIVE		HUTCHINSON	KS	67502	20	32	39W
MCDONALD, BRENT	HC01 BOX 9		ROLLA	KS S	67954-9704	20	32	39W
HULL, JEAN A & CHARLES F	HC01 BOX 6B		ROLLA	KS	67954	70	32	39W

RECEIVED
JUL 0 3 2012
KCC WICHITA