Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218018
☑ Gas Lease: No. of Gas**	Lease Name: FINKELSTEIN, F.M.
☐ Gas Gathering System:	<u>-SE</u> Sec <u>12</u> Twp <u>23S</u> R <u>37W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 23S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA	
** Side Two Must Be Completed.	0
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off Workover Drilling
Past Operator's License No. 5952 Exp 6/36/12  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature Lou Barry RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA  Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and dudgment of transfer pertains to Kansas Corporation Commission records only ar
Authorized Signature	Authorized Signature
DISTRICTEPR7/27/12  Mail to: Past Operator	PRODUCTION 7.30.12 UIC 1.30-13

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	4		_		
*Lease Name:	FINKELSTEIN, F.I	<u>Μ</u> *Lα	ocation: <u>12 23 3</u>	7 NW SE SE	and the same of th
Well No:	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932118600 🗸	1250 FSL	1250 FEL	GAS	Producing
V					

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:201196
☑ Gas Lease: No. of Gas**	Lease Name: FINKELSTEIN, F.M.
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	<u>NE_</u> Sec_ <u>12_Twp23S_R_37W_</u> □ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 12 23S 37W NE Qtr.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project:	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	
**Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952  Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Signature Lou Barry RECEIVED  Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Date6/25/2012 VICHITA  Signature **Control VICHITA**  Signature **Taken
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	adgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	201196				
*Lease Name:	FINKELSTEIN, F.M.	<u>и</u> *Loc	eation: 12 23 3	7 SW SW SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930016000√	2790 FSL	2490 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells	** KS Dept of Revenue Lease No.: 226489
☑ Gas Lease: No. of Gas**	Lease Name: FINKELSTEIN, F.M.
☐ Gas Gathering System:	<u>NW_Sec_12_Twp23S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 23S 37W NW Qtr.
Spot Location:feet from □ N / □ S Line	20gal 2003 photi of 20ase. 30as. 12 203 3744 NAVY Qti.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Slde Two Miss Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settl	feet from □ N / □ S Line feet from □ E / □ W Line ling □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Cor P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Signature Mancy Titywater
recorded in the records of the Kansas Corporation Commission. The does not convey any ownership interest in the above injection well(s)	1
the new operator and may continue to inject fluids as authorized No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR_	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	226489	<u> </u>				
*Lease Name:	FINKELSTEIN, F.	M *Loc	cation:12 23 3	7 SE NW NW	_	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FS:L = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
3HI	150932176700 √	1250 FNL	1250 FWL	GAS	Producing	
				-		
		<u>.</u>	-			

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952  Name: BP America Production Company	Well Location:Sec. 12_Twp. 23S_R. 37W_□East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: FINKELSTEIN, F.M. Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address:smyerscd@bp.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
	NE, NW, SE Sec. 12 23S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ins may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat FCE.
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well.	JUL 0 :  lotice Act (House Bill 2032), I have provided the following to the spirit belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1 or Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1) that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuther KCC will be required to send this information to the	JUL 0 :  lotice Act (House Bill 2032), I have provided the following to the spirit belocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form T-1 or Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder. The common of the filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuted the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	JUL 0 dotice Act (House Bill 2032), I have provided the following to the storm C-1 or Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Jul 0 dotice Act (House Bill 2032), I have provided the following to the storm the form being filed is a Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Jul 1 dots a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Jul 1 dots a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.  Jul 1 dots a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address.
and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker. The common of the filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option, submit payment of the \$30.00 for choosing the second option.	JUL 0:  Idotice Act (House Bill 2032), I have provided the following to the specific by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by timber, fax, and email address.  Index (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.  In the form CP-1 will be returned.

Name BEYMER & BEYMER INC HANNAGAN, CHARLES J

	L	L	
	C/O HANNAGAN, JOHN	PO BOX 363	Address1
·	9513 CATALINA CIRCLE		Address2
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C WICHITA	IA	κs	State
	50131-2773	67860	ZIP
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