Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201208
☑ Gas Lease: No. of Gas**	Lease Name: FRIESEN, J.S.
□ Gas Gathering System:	<u>- SW_</u> Sec <u>12_Twp_23S_R_33W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 23S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	T H C
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from   N /   S Line
Past Operator's License No5952	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	. JUL N 2 2010
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  KCC WICHITA
600 Travis, Suite 5100 Houston, Texas 77002	Date
Title Regulatory Compliance Advisor	Signature Nancy Filzwaler
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	dgment of transfer pertains to Kansas Corporation Commission records only an
Date	
Authorized Signature	Date Authorized Signature

## Side Two Must Be Filed For All Wells

KDOR Lease No.	201208				
*Lease Name:	FRIESEN, J.S.	*Location	n:12 23 33 NE	NE SW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550080500 <sup>J</sup>	2640 FSL	2640 FEL	GAS	Producing
		-			
	51 Table 1 Tab			· · · · · · · · · · · · · · · · · · ·	
	7.1-70.00.00				

A separate sheet may be attached if necessary,

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

#### OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 226424
☑ Gas Lease: No. of Gas**	Lease Name: FRIESEN, J.S.
☐ Gas Gathering System:	<u>SW_</u> Sec_ <u>12_Twp23S_</u> R <u>33W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 23S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County:FINNEY
Entire Project:	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Phone 281-366-7816 Date 6/25/2012  Signature RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.  600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature
Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	edgment of transfer pertains to Kansas Corporation Commission records only ar
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC erator District
Mail to: Past Operator New Op	eratorDistrict

	Z/		e Two d For All Wells
KDOR Lease No.:	226424 <b>V</b>		
*Lease Name:	FRIESEN, J.S.	*Location:	12 23 33 NE SE
Wall No:	AP No	Eastage from S	action Line

*Lease Name:	FRIESEN, J.S.	*Location:	12 23 33 NE	SE SW	
Well No:	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552186600 /	1250 FSL	2615 FWL	GAS	Producing
-		-			
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	PARTICIPATION AND ADMINISTRATION				
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	PORTO ANALYSIS AND ANALYSIS ANA				
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>23S</u> R. <u>33W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: FRIESEN, J.S. Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	accomption of the reace below.
	SW Sec. 12 23S 33W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2: State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of n the plat are preliminary non-binding estimates. The local	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of in the plat are preliminary non-binding estimates. The local hay be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECENUTY STATE OF THE PROPERTY
Ind the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The local may be submitted.  **Elect one of the following:*  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  I have not provided this information to the surface of	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIN JUL 03  Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form TAG Gold if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  wher(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  □ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  □ I have not provided this information to the surface or the KCC will be required to send this information to the	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEIN JUL 03  Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form TAGGO III if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The local may be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is on CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  □ I have not provided this information to the surface on the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3 for choosing the second option, submit payment of the \$30 for the \$30	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECEINAL OF ACT (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form TAGGOWC if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  Wener(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone  I have not provided this information to the surface of the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECENTIAL DILL 03  Thotice Act (House Bill 2032), I have provided the following to the surface rewill be located: 1) a copy of the Form C-1, Form CB-1, Form Tage of the form being filled is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  When (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.  2.000 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

RECEIVE	ΞD
JUL 03	2012
KCC WICI	ATIH

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
HARMS, GERURDO	2255 W SIX MILE RD		GARDEN CITY	S	67846-8136	12	23	33W
CALDWELL, MARGARET K TRUST dated 9/30/08	P O BOX 2190		GARDEN CITY	KS	67846-2190	12	23	33W
REIMER, GERHARD & HELEN	2325 W 6 MILE RD		GARDEN CITY	KS	67846-8112	12	23	33W