Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201347
☑ Gas Lease: No. of Gas**	Lease Name: GALL
□ Gas Gathering System:	<u> SW_</u> Sec_7_Twp <u>28S_</u> R_ <u>37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 28S 37W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(e): CHASE 53
Number of injection wells	Injection Zone(s):
Field Name HUGOTON  ** Side Two Must Be Completed.	'n
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off  Workover  Drilling
Past Operator's License No. 5952 Exp 195/12  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature 204 Barry
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature 7/ancy Fitzwater
	authorization, surface pit permit #has been noted, approved and duly ledgment of transfer pertains to Kansas Corporation Commission records only and mit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	PRODUCTION 7.30.12 UIC 7-30-12 Potentor District COVICA 130 S. Market - Poom 2078, Wichita, Kanese, 67202
DISTRICTEPR	PRODUCTION 7.30.12 UIC 7-30-12 District CO 2010
- The state of the	130 S. Market. Boom 2079. Wishita Kanaga 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	201347	<u> </u>			
*Lease Name:	GALL	_ *Location:7	28 37 NE NE NE SW	<u> </u>	
Well No. ₁	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670066100 /	2640 FSL	2640 FEL	GAS	Producing
	<u> </u>				
	and the second s				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217678
☑ Gas Lease: No. of Gas**	Lease Name: GALL
□ Gas Gathering System:	<u> SE_</u> Sec_ <u>7_</u> Twp <u>28S_</u> R_ <u>37W</u> _□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 28S 37W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	
Field Name HUGOTON	Injection Zone(s):
" Side Two Must Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Company	
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012
	Signature Nancy Fitzwater
	on authorization, surface pit permit #has been noted, approved and duly owledgment of transfer pertains to Kansas Corporation Commission records only and permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature  PRODUCTION UIC District Constitution Constitutio
DISTRICTEPR	PRODUCTIONUIC
	Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KDOR Lease No.:	217678	Must I	Side Two  Be Filed For All Wells	<b>.</b>
*Lease Name:	GALL  AP No. (YR DRLD/PRE '67)	Footage	7 28 37 NW SE SE from Section Line Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)
3HI	150672104800 🗸	1250 FSL	. 1250 FEL	GAS

 	12.127	
 -		
 ***	 	 

Well Status

(PROD/TA'S/Abandoned)

Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206778
☑ Gas Lease: No. of Gas**	Lease Name: GALL
□ Gas Gathering System:	<u>W2_Sec_7_Twp28S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 28S 37W W2
Spot Location:feet from □ N / □ S Line	20gal 2000/ptol1 0/ 20000.
feet from $\square$ E / $\square$ W Line	
□ Enhanced Recovery Project Permit No.:	County:GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA	injection zone(s).
** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253  Title <u>Regulatory Supervisor</u>	Date 6/25/2012
New Operator's License No33999  New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002  TitleRegulatory Compliance Advisor	Oil/Gas Purchaser Date6/25/2012
	tion authorization, surface pit permit #has been noted, approved and duly knowledgment of transfer pertains to Kansas Corporation Commission records only and t permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Personal Recommended action	
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR	PRODUCTIONUIC KO 03
Mail to: Past Operator Net	w Operator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two Must Be Filed For All Wells

KDOR Lease No.:	1	<b>7</b>			
*Lease Name:		Location: 72	28 37 W2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from	n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672016800-01	2590 FNL	1250 FWL	GAS	Producing
		444-571		- Calabara	
				- Winds and a second a second and a second a	
<del></del>					
					· .
					<u> </u>

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

#### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. 7_ Twp. 28S R. 37W □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name:GALL Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
	SW, SE, W2 Sec. 7 28S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loc	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loc may be submitted.	
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loc may be submitted.  Select one of the following:	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The loc may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The loc may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owne owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; 2 this form; and 3) my operator name, address, phone  I have not provided this information to the surface the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filling in connection with this form; 2 this form; and 3) my operator name, address, phone.  I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a staff choosing the second option, submit payment of the \$30.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat er Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filled is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The loc may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2 this form; and 3) my operator name, address, phone  I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a second this information to the surface of the KCC will be required to send this information to the surface.	or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



# Surface Owner Attachment

Surface Owner Attachment	·					RECEIVE 03 201 CHITA	03 20	CHIZ
Name	Address1	Address2	City	State	AIZ	Sec	T WD	Rng
GALL, ERNEST R TRUST	2911 GREYLING DR		SAN DIEGO	CA	92123-2935	7	2	37W
SHADED LAZY H LLC	7603 S RD E		ULYSSES	ĸ	67880	7	É	37W
GRANT CO KANSAS	108 S GLENN ST		ULYSSES	ß	67880	7	82	37W
PATTON, WILLIE F REV TRUST	929 N BAUGHMAN ST		ULYSSES	ĸs	67880	7	28	37W
			HACCEC	24	08829	7	28	37W