Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201400
☑ Gas Lease: No. of Gas**	Lease Name: GREEN
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>12_</u> Twp <u>24S_R_37W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 24S 37W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	County: KEARNY
☐ Enhanced Recovery Project Permit No.:	
Entire Project: □ Yes □ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON *** Side Two Must Be Completed.	। er
	feet from □ N / □ S Line
Surface Pit Permit No.	
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's License No. 33999 Chew Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC W/ICLUTA
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	uthorization, surface pit permit #has been noted, approved and dudgment of transfer pertains to Kansas Corporation Commission records only are it. is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Authorized Signature	Authorized Signature PRODUCTION 7.30.12 UIC 7-30-12
DISTRICTEPRNew Ope	

Side Two Must Be Filed For All Wells

KDOR Lease No	o.:		_		
*Lease Name: _	GREEN	_ *Location:	12 24 37 SE SE NW	<u></u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930064600 /	2970 FSL	2970 FEL	GAS	Producing
	-				-
		···			
		Her	_		
			<u> </u>	-	
				-	
					10.00

A separate sheet may be attached if necessary,

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207599
☑ Gas Lease: No. of Gas**	Lease Name: GREEN
☐ Gas Gathering System:	<u>- E2 Sec_12 Twp24S_R_37W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 24S 37W E2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line \square Haul-Off \square Workover \square Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
Title Tregulatory Supervisor	JUL 0 3 2012
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 Signature Nancy Fitzwater
	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and nit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
Authorized Signature	
DISTRICTEPR	PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.	: <u>207599</u>	<i>y</i>	_		
*Lease Name:	GREEN	*Location:	12 24 37 C E2		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932024700 /	2590 FSL	1320 FEL	GAS	Producing
					· .
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of	of Transfer:July 1, 2	2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Rever	nue Lease No.:2	• •
☑ Gas Lease: No. of Gas**	Lease Name:	GREEN	
Gas Gathering System:	<u>sw</u> S	ec_12_Twp24S_R_37W	E
□ Saltwater Disposal Well - Permit No.:	Legal Description	n of Lease: <u>Sec. 12 24S :</u>	37W SW Qtr.
Spot Location:feet from □ N / □ S Line			
feet from □ E / □ W Line			
☐ Enhanced Recovery Project Permit No.:	County:K	EARNY	
Entire Project: ☐ Yes ☐ No	Production Zone	e(s):CHASE	
Number of injection wells	Injection Zone(s)):	
Field Name HUGOTON *** Side Two Must Be Completed.			
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settli	ng □ Haul-Off	_ feet from □ N / □ S Line feet from □ E / □ W Line □ Workover □ D	
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Com</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Phone <u>281-36</u> Date <u>6/25/2</u>	Lou Barry Room 3.142B 66-7816 2012 Lou Barry	PECT:
			JUI 0.2 2010
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.		: Nancy Fitzwater 340-4266	JUL 0 3 2012 KCC WICHITA
600 Travis, Suite 5100 Houston, Texas 77002		ser 12	ACC WICHITA
Title Regulatory Compliance Advisor	Signature	Nancy Fitzwa	
Acknowledgment of Transfer: The above request for transfer of recorded in the records of the Kansas Corporation Commission. The does not convey any ownership interest in the above injection well(s) is acknown the new operator and may continue to inject fluids as authorized.	is acknowledgment of transfer pe) or pit permit. /ledged as	pit permit #has to the present the pr	n Commission records only ar
No.: Recommended action	permitted by No.:		
Date Authorized Signature	Date	Authorize	d Signature
DISTRICTEPR	PRODUCTION	UIC District	
Mail to: Past Operator	New Operator		

Side Two

Must Be Filed For All Wells

KDOR Lease No.:	216998	<i>-</i>	-		
*Lease Name:	GREEN	_ *Location:	12 24 37 NE SW SW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932107300 /	1250 FSL	3995 FEL	GAS	Producing
		100000000000000000000000000000000000000			
			-		
				· · · · · · · · · · · · · · · · · · ·	
			V		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

July 2010 Form Must be Typed OIL & GAS CONSERVATION DIVISION Form Must be Signed All blanks must be Filled

Form KSONA-1

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: GREEN Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	'
	E2, NW, SW Sec. 12 24S 37W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lea	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean In the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lea n the plat are preliminary non-binding estimates. The location nay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean the plat are preliminary non-binding estimates. The location hay be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL obtice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
nd the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location hay be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nurued I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	see roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. **Belect one of the following:** I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur. I have not provided this information to the surface owner the KCC will be required to send this information to the stak, I acknowledge that I am being charged a \$30.6	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, other the form being filed is a Form C-1 or Form CB-1, the plat(s) required by amber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.
In the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. **Belect one of the following:** I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone nure I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option is submit to the subject well as the second option is submit to the subject well as the subjec	ase roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REC JUL otice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by imber, fax, and email address. er(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form. O handling fee with this form. If the fee is not received with this form, the in T-1, or Form CP-1 will be returned.

	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
& BEYMER INC	PO BOX 363		LAKIN	KS	67860	12	24	37W
WENDY LEA	c/o WHITE, THOMAS	1878 ROAD 180	LAKIN	KS	67860	12	24	37W
STEVEN	1725 ROAD N		LAKIN	KS	67860	12	24	37W

RECEIVED
JUL 0 3 2012
KCC WICHITA