Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Oil Lease: No. of Oil Wells "KS Dept of Revenue Lease No. 201358	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Gas Gathering System: Saltwater Disposal Well - Permit No.: Spot Location: Spot	☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201358
□ Saltwater Disposal Well - Permit No.:	☑ Gas Lease: No. of Gas**	Lease Name: GUM B
□ Saltwater Disposal Well - Permit No.: Spot Location:feet from □ N / □ S Line	□ Gas Gathering System:	NE_Sec 8 Twp 27S R 39W □ E □ W
Spot Location:feet from □ N / □ S Line	□ Saltwater Disposal Well - Permit No.:	
Entire Project: Yes No Number of injection wells Injection Zone(s): CHASE Injection Zone(s)	Spot Location:feet from □ N / □ S Line	
Entire Project: Yes No	feet from □ E / □ W Line	
Production Zone(s):CHASE	☐ Enhanced Recovery Project Permit No.:	County: STANTON
Number of injection wells	Entire Project: ☐ Yes ☐ No	
Field Name HUGOTON Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) feet from N / S Line feet from E / W Li	Number of injection wells	
Contact Person: Lou Barry Room 3.142B WL-1	Field Name HUGOTON	Mijection Zone(s).
Past Operator's License No. 5952 EXP U/3\/12 Past Operator's License No. 5952 EXP U/3\/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit. Sacknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action Sacknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Authorized Signature Date		feet from \square N / \square S Line
Past Operator's License No. 5952 EXP U X 1/2 Past Operator's Name & Address BF America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and or recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit. Date Authorized Signature Contact Person: Lou Barry Room 3.142B WL-1 Phone _281-366-7816 Date _6/25/2012 Signature	·	
P.O. Box 3092, Houston, TX 77253 Date 6/25/2012 Signature Low Barry New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit. Signature Low Barry		□ Haul-Off □ Workover 0 P□ Drilling
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit. Signature Phone 281-840-4266	P.O. Box 3092, Houston, TX 77253	Phone <u>281-366-7816</u> Date <u>6/25/2012</u>
Signature Signature Signa	New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u> Oil/Gas Purchaser
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only does not convey any ownership interest in the above injection well(s) or pit permit.	Title Regulatory Compliance Advisor	
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action the new operator of the above named lease containing the surface pit permitted by No.: Date Authorized Signature	recorded in the records of the Kansas Corporation Commission. This acknowle	edgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action the new operator of the above named lease containing the surface pit permitted by No.: Date Authorized Signature	is acknowledged as	is acknowledged as
Authorized Signature Authorized Signature	the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
Mail to: Past Operator PRODUCTION 7.3/./2 UIC 1-31-12 District District 12.5 Mail to: Past Operator District 12.5 Mail to: Mail t	8/2/	1
Mail to: KCC - Consequation Division 420 S. Market. Doors 2070 Miletite Konsequation Civil 2 20		PRODUCTION 7.3/./2 UIC 1-31-12 Presented Prese
MINING PLACE LANGUAGUAGUAGUAGUA TOUR BROPPAT - MAAPA MILA BRIANDA KANAAA KAMAA KAMAA WAA WAA WAA WAA WAA WAA W		30 S. Market - Poom 2078. Wichita Kanasa 57202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201358		-		
*Lease Name:	GUM B	*Location:	8 27 39 SW NE	,	
Well No.	AP No. (YR DRLD/PRE '67)	-	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151870011300	2970 FSL	1650 FEL	GAS	Producing
	,				
				* · · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.:219874
☑ Gas Lease: No. of Gas**	Lease Name: GUM B
□ Gas Gathering System:	<u>-SE</u> Sec_8_Twp <u>27S_</u> R_39W_□ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 27S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	Logar Description of Lease. <u>Sec. 6 273 3900 SE QII.</u>
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	
Field Name HUGOTON ** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Phone
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	uthorization, surface pit permit #has been noted, approved and duly digment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	
Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTION UIC VIII
Mail to: Past Operator New Oper	rator District
Mail to: KCC - Conservation Division, 13	Authorized Signature RECEIVED PRODUCTIONUIC

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219874	<u></u>			
*Lease Name:	GUM B	*Location:	8 27 39 E2 SE SE		
Well No.	AP No. (YR DRLD/PRE '67)		rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151872069500-01	660 FSL	610 FEL	GAS	Producing
		-			
-					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206791
☑ Gas Lease: No. of Gas**	Lease Name: GUM B
□ Gas Gathering System:	<u></u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 27\$ 39W E2
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County:STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person:
New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUICDistrict
Mail to: Past Operator New Ope	rator District
Mail to: KCC Concentation District	3 200

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206791	y	_		
*Lease Name:	GUM B	_ *Location:	8 27 39 C E2	g	
Well No.	AP No. (YR DRLD/PRE '67)	-	rom Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	1518720142001	2540 FNL	1250 FEL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>8</u> Twp. <u>27S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: STANTON
Address 2:	Lease Name: GUM B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T.1 for multiple walls on a local anti- the level
Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Email Address: smyerscd@bp.com	description of the lease below.
	E2, NE, SE Sec. 8 27S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	,, , , , , , , , , , , , , , , , , , , ,
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The loca	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners flease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of on the plat are preliminary non-binding estimates. The loca may be submitted.	f lease roads, tank batteries, pipelines, and electrical lines. The locations shown
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owne owner(s) of the land upon which the subject well is or	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send this information to the surface of the KCC will be required to send the surface of the KCC will be required to send the surface of the KCCC will be required to send the surface of the surface of the surface of the sur	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1 ft choosing the second option, submit payment of the \$3 ft.	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 2) this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$\$\$	r Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



							RE	L
Name	Address1	Address2	City	State	ZIP	Sec	dw //	
GUM, LEWIS M & MARY ELLEN	102 E LANE DR	APT 5	NOSNHOL	S	67855	∞	27	39W
SHEFFLER, BONNIE LEE	920 W 4TH ST		HALSTEAD	S	67056-2021	∞	27	39W
PERDUE FARMS LLC	1021 N THIRD		ATCHISON	S	66002	<u></u>	27	39W
PARSON, BEVERLY J	4039 BAYBERRY		WICHITA	S	67226	®	27	39W
							-	

Sec Twp JAR 0 3 201