Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201694
☑ Gas Lease: No. of Gas**	Lease Name: HAGERMAN
□ Gas Gathering System:	<u>NW_Sec_20_Twp_29S_R_36W_</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 29S 36W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	Injection Zone(s):
** Side Two Mulat Be Completed.	I I I
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover Drilling
□ Type of Pit: □ Emergency □ Burn □ Settling	☐ Haul-Off ☐ Workover ☐ Drilling ☐ Haul-Off
Past Operator's License No. 5952 Exp (a)30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry RECEIVED Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0.3 204
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266 Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Titywater
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit perm is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
No.: Recommended action Date Authorized Signature	DateAuthorized Signature
A / /	
DISTRICTEPRNew Op	PRODUCTION 8.2.12 UIC 8-2-12 erator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201694				
*Lease Name:	HAGERMAN	*Location: _	20 29 36 C SE	SE NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670011000 [/]	2970 FSL	2970 FEL	GAS	Producing
		·			
	,}**				
					·
-1					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 207604
☑ Gas Lease: No. of Gas**	Lease Name: HAGERMAN
☐ Gas Gathering System:	<u>NW_Sec_20_Twp29S_R_36W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 20 29S 36W NW Qtr.
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA ** Side 7wo Kust Se Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permitted.	uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and lit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	Protor Diotriot

		s,	_	ide Two led For All Wells
KDOR Lease No.:	207604	·		
*Lease Name:	HAGERMAN		_ *Location:	20 29 36 C NW

*Lease Name:	HAGERMAN	*Location:	20 29 36 C NW		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672007400 🗸	3960 FSL	3960 FEL	GAS	Producing
		-			
					,
			-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218601 216500
☑ Gas Lease: No. of Gas**	Lease Name: HAGERMAN
□ Gas Gathering System:	<u>- SE_</u> Sec_20_Twp29S_R_36W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 29\$ 36W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser JUL 0 3 2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater KCC WICHITA
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit p	on authorization, surface pit permit #has been noted, approved and duly bwledgment of transfer pertains to Kansas Corporation Commission records only and permit.
the new operator and may continue to inject fluids as authorized by Per No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218601 - Z	16500	de la companya della companya della companya de la companya della		
*Lease Name:			20 29 36 NW S	SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150672090000 /	1250 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>20</u> Twp. <u>29S</u> R. <u>36W</u> □East ☑ West
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: HAGERMAN Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	•
·	NW, SE Sec. 20 29S 36W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB- nd the KCC with a plat showing the predicted locations of le	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners hase roads, tank batteries, pipelines, and electrical lines. The locations shown
this form is being submitted with a Form C-1 (Intent) or CB- nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The locationary be submitted.	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners hase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
this form is being submitted with a Form C-1 (Intent) or CB- nd the KCC with a plat showing the predicted locations of le n the plat are preliminary non-binding estimates. The locationary be submitted. elect one of the following:	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners hase roads, tank batteries, pipelines, and electrical lines. The locations shown ons may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lent the plat are preliminary non-binding estimates. The locationary be submitted. **elect one of the following:**	JUL Notice Act (House Bill 2032), I have provided the following to the sufficient C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with this form; and 3) my operator name, address, phone nute KCC will be required to send this information to the	JUL Notice Act (House Bill 2032), I have provided the following to the sufficient C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The locationary be submitted. **Belect one of the following:** I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (P-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nute the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	Notice Act (House Bill 2032), I have provided the following to the sufficient the form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by timber, fax, and email address. Der(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing the model of th
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The locationary be submitted. I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	JUL Notice Act (House Bill 2032), I have provided the following to the support the form C-1 plat, Form CB-1 plat, or a separate plat will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form, fax, and email address. The form the form. If the fee is not received with this form, the first form the f

Name	Address1	Address2	City	State	ZID	3	-	1
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THE CHAINING WINNING IN	942 N ARAPAHOE ST		ULYSSES	K	08829	ç	ç	100
HAGEBRAAN GEODGE CANA CABAGE	***************************************			2	07.000	27	67	2000
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TAGERINIAIN, GEORGE FAIM FARMS	10371 RANGE LINE RD		BARRIEN SPRINGS	Σ	49103	۶	ç	2000
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KCC WICHITA