Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 | | | |
|--|---|--|--|--|
| ☐ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 206794 | | | |
| ☑ Gas Lease: No. of Gas** | Lease Name: HARBAUGH | | | |
| ☐ Gas Gathering System: | <u>E2</u> Sec_7_Twp25S_R_37W_□ E □ W | | | |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 7 25S 37W E2 | | | |
| Spot Location:feet from □ N / □ S Line | | | | |
| feet from \square E / \square W Line | | | | |
| ☐ Enhanced Recovery Project Permit No.: | County: KEARNY | | | |
| Entire Project: ☐ Yes ☐ No | Production Zone(s): COUNCIL GROVE | | | |
| Number of injection wells | Injection Zone(s): | | | |
| Field Name PANOMA See The Main Region Placed. | Karb | | | |
| Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling | | | | |
| Past Operator's License No. 5952 Exp. 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor | Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 Signature | | | |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor | Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature **Tancy Titzwater** | | | |
| | uthorization, surface pit permit #has been noted, approved and duly adgment of transfer pertains to Kansas Corporation Commission records only and lit. | | | |
| is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action | is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: | | | |
| Date Authorized Signature | DateAuthorized Signature | | | |
| DISTRICTEPR7/30//2New Ope | PRODUCTION 7.3/./2 UIC 7-31-12 JUI | | | |
| | PRODUCTION 7.3/./2 UIC 7-3/-12 JUL 03 2012 PRODUCTION 7.3/./2 UIC 7-3/-12 JUL 03 2012 PRODUCTION 7.3/./2 UIC 7-3/-12 JUL 03 2012 | | | |

Side Two Must Be Filed For All Wells

| *Lease Name: *Location: 7 25 37 E2 | |
|--|----------------|
| *Lease Name: HARRALIGH *Location: 7.25.37.F2 | |
| LOGO HAITO | |
| Well No. AP No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FS:L = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'S/Aban | |
| 2 150932023300 J 2590 FNL 1250 FEL GAS Producing | |
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Che | ck Applicable Boxes: | Effective Date of Transfer: July 1, 2012 | | | | |
|-------------------------------------|--|---|--|--|--|--|
| | Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 201599 | | | | |
| ☑ | Gas Lease: No. of Gas** | Lease Name: HARBAUGH | | | | |
| | Gas Gathering System: | | | | | |
| | Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 7 25S 37W NW Qtr. | | | | |
| | Spot Location:feet from □ N / □ S Line | | | | | |
| | feet from □ E / □ W Line | | | | | |
| | Enhanced Recovery Project Permit No.: | County: KEARNY | | | | |
| | Entire Project: ☐ Yes ☐ No | | | | | |
| | Number of injection wells | Production Zone(s): CHASE | | | | |
| Field | d Name | Injection Zone(s): | | | | |
| Surf | ace Pit Permit No. | feet from \square N / \square S Line | | | | |
| □ T <u>y</u> | (API No. if Drill Pit. WO or Haul) ype of Pit: □ Emergency □ Burn □ Settling | feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling | | | | |
| Past P.O. Title New New | Operator's License No5952 Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253 Regulatory Supervisor Operator's License No33999 Operator's Name & Address Linn Operating, Inc. On Travis, Suite 5100 Houston, Texas 77002 | Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature | | | | |
| Title | Regulatory Compliance Advisor | Signature Mancy Filzwaler | | | | |
| reco | | uthorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it. | | | | |
| the r | new operator and may continue to inject fluids as authorized by Permit Recommended action | is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: | | | | |
| Date | | Date | | | | |
| | Authorized Signature | Authorized Signature | | | | |
| | STRICTEPR | PRODUCTIONUICUIC | | | | |
| Ma | ail to: Past Operator New Ope | eratorDistrict | | | | |
| | Mail to: KCC - Conservation Division, 1 | PRODUCTIONUICUIC | | | | |

Side Two Must Be Filed For All Wells

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| KDOR Lease No.: | 219182 | | | | | |
|-----------------|-----------------------------|--------------------------------|---------------|-----------------------------------|--------------------------------------|--|
| *Lease Name: | HARBAUGH | *Location: | 7 25 37 SW SW | / NE | | |
| Well No. | AP No. (YR DRLD/PRE '67) | Footage from (i.e. FS:L = Feet | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) | |
| ЗНІ | 150932127200 V | 2840 FSL | 2440 FEL | GAS | Producing | |
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A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 5952 Name: BP America Production Company Address 1: P.O. Box 3092 Address 2: City: Houston State: Texas Zip: 77253 | Well Location:Sec. 7 Twp. 25S R. 37W □East ☑ West County: KEARNY Lease Name: HARBAUGH Well #: |
|---|--|
| Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: E2, NE, NW Sec. 7 25S 37W |
| Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| | |
| If this form is being submitted with a Form C-1 (Intent) or CB and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted. | ease roads, tank batteries, pipelines, and electrical lines. The locations shown |
| If this form is being submitted with a Form C-1 (Intent) or CB and the KCC with a plat showing the predicted locations of le on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well as the content of the subject well as the subject well as the content of the subject well as the subject well | Posse roads, tank batteries, pipelines, and electrical lines. The locations shown one may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat electrical by the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by |
| If this form is being submitted with a Form C-1 (Intent) or CB and the KCC with a plat showing the predicted locations of less on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not the KCC will be required to send this information to the | will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by |
| If this form is being submitted with a Form C-1 (Intent) or CB and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nor I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option, submit payment of the \$30.00 of the second option option of the second option of the second option | Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. The locations shown on the form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. The received with this form. If the fee is not received with this form, the coordinate of the form, the plat is not received with this form, the coordinate of the form. |
| If this form is being submitted with a Form C-1 (Intent) or CB and the KCC with a plat showing the predicted locations of lead on the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone not I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30. | Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Description: D |



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