Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201613
☑ Gas Lease: No. of Gas**	Lease Name: <u>HETZEL, M.</u>
☐ Gas Gathering System:	<u>-NE_</u> Sec_ <u>21_</u> Twp <u>26S_R38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No∴	Legal Description of Lease: Sec. 21 26S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: KEARNY -3
Entire Project: ☐ Yes ☐ No	County: KEARNY S
Number of injection wells	Injection Zone(s):
Field Name HUGOTON	n cr
" Side Two Must Be Completed.	e <u>+ 1</u>
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover \bigcirc R \square Drilling
Past Operator's License No. 5952 EXP (a)30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999 Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Date 6/25/2012 NGC WICHITA Signature
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	thorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR8/1/2	PRODUCTION_ 8-2.12 UIC 8-2-12

Side Two For All Wells

		Side	ı
Must	Be	Filed	F

KDOR Lease No	: <u>201613</u>				
*Lease Name:	HETZEL, M.	*Location: _	21 26 38 SW S	W NE	
Well No.	AP No. (YR DRLD/PRE '67)		s Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930059400	2790 FSL	2490 FEL	GAS	Producing
·					
		-			
		-			
	•				
Andrew Control					
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
<u> </u>					
				77-1714-04	
		-	- page of the state of the stat		
		- 414			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206807
☑ Gas Lease: No. of Gas**	Lease Name: <u>HETZEL, M.</u>
□ Gas Gathering System:	<u>S2_</u> Sec_ <u>21_</u> Twp <u>26S_R38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 26S 38W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
	O I KEADAW
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project:	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA *** Side Two Milet Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	g
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & Address BP America Production Comp	<u>pany</u> Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address Linn Operating, Inc.	Phone <u>281-840-4266</u>
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Filtywater
	Signature
	njection authorization, surface pit permit #has been noted, approved an
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) o	acknowledgment of transfer pertains to Kansas Corporation Commission records on
is acknowle	
the new operator and may continue to inject fluids as authorized by No.: Recommended action	permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206807	/	nou i oi Ali vvolic	•	
	HETZEL, M.	*Location: _	21 26 38 C S2		
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150932007100	1250 FSL	2590 FWL	GAS	Producing
	<u></u>				
. 9	3				
: .	A T				
					·
					

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218692
☑ Gas Lease: No. of Gas**	Lease Name: <u>HETZEL, M.</u>
☐ Gas Gathering System:	<u>- NW_</u> Sec_ <u>21_</u> Twp <u>26S_R38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 26S 38W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County:KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person: _Lou Barry Room 3.142B WL-1 Phone _281-366-7816 Date _6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater
	is acknowledged as
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC perator District
Mail to: Past Operator New Operator	DISTRICTDISTRICT

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218692 1				
*Lease Name:	HETZEL, M.	*Location: _	21 26 38 SE NV	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932120800 /	4030 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>21</u> Twp. <u>26S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: <u>HETZEL, M.</u> Well #:
City: Houston State: Texas Zip: 77253	•
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NE, SW, S2 Sec. 21 26S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location	1 (Cathodic Protection Borehole Intent), you must supply the surface owners ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean In the plat are preliminary non-binding estimates. The location	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lean on the plat are preliminary non-binding estimates. The location of pay be submitted.	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lease on the plat are preliminary non-binding estimates. The location of pay be submitted. • elect one of the following:	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner N	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE JUL 0 lotice Act (House Bill 2032), I have provided the following to the surface
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The location and be submitted. Elect one of the following: I certify that, pursuant to the Kansas Surface Owner N	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECE
and the KCC with a plat showing the predicted locations of lead in the plat are preliminary non-binding estimates. The location and be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner N	RECE Solution Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, White form being filed is a Form C-1 or Form CB-1, the plat(s) required by William C-1.
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or working that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not	RECE JUL Olotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Form CB-1, the plat(s) required by Interpretation of the Form C-1 or Form CB-1, the plat(s) required by Interpretation of the following to the surface of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by Interpretation of the form CB-1, the plat(s) required by Interpretation of the form CB-1, the plat(s) required by Olotice Act (House Bill 2032), I have provided the following to the surface of the form CB-1, Form T-1, Form CB-1, Form T-1, Form CB-1, The plat(s) required by Olotice Act (House Bill 2032), I have provided the following to the surface of the form CB-1, Form CB-1, Form T-1, Form CB-1, The plat(s) required by Olotice Act (House Bill 2032), I have provided the following to the surface of the form CB-1, Form CB-1, Form T-1, Form CB-1, The plat(s) required by Olotice Act (House Bill 2032), I have provided the following to the surface of the form CB-1, Form CB-1, Form T-1, Form CB-1, The plat(s) required by Olotice Act (House Bill 2032), I have provided the following to the surface olotice Act (House Bill 2032), I have provided the following to the surface oldetty and the following the following to the surface oldetty and the following the following to the surface oldetty and the following the following to the surface oldetty and the following the following to the surface oldetty and the following the fol
and the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location are besubmitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone nutering the provided this information to the surface own	RECE Solution Service Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Form T-1, Form Delay, and email address. Solution Service Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Form T-1, Form Delay, and Englished Bill 2032 (Market Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the plat(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of lear the plat are preliminary non-binding estimates. The location has be submitted. ■ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker (a more than 1 am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have not provided this information to the surface own the KCC will be required to send this information to the	RECE Solution (Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, Form CB-1, the plat(s) required by limber, fax, and email address.
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location has be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worked. CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone not have KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	RECE Into the form being filed is a Form C-1 or Form CB-1, the plat(s) required by Inter(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of learn the plat are preliminary non-binding estimates. The location may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker. The form; and 3) my operator name, address, phone not the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.	RECE Solution of the Form C-1 plat, Form CB-1 plat, or a separate plate of the following to the surface of the form C-1 or Form CB-1, Form T-1, with the form being filed is a Form C-1 or Form CB-1, the plat(s) required of the form case, and email address. Solution of the form C-1 or Form CB-1, the plat(s) required of the form the form being filed is a Form C-1 or Form CB-1, the plat(s) required of the form case, and email address. Solution of the form case of the form case of the form case of the form cas

Name	Address1	Address2	City	State	ZIP	Sec	Twp	Rng
RIDER RANCH INC	406 ROAD 60		ULYSSES	KS	67880	21	26	38W

RECEIVED
JUL 0 3 2012
KCC WICHITA