KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201615
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK B
Gas Gathering System:	<u>- NE_</u> Sec_8_Twp <u>27S_</u> R_ <u>38W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed.	, in the second of the second
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover D Drilling
Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:
New Operator's License No33999 / New Operator's Name & Address Linn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Titzwater
	authorization, surface pit permit #has been noted, approved and duly redgment of transfer pertains to Kansas Corporation Commission records only and rmit.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR_ 7/27/12	PRODUCTION 7.30.12.uic 7-30-12
Mail to: Past Operator/ New O	peratorDistrict

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

FECEIVED

JUL 03 2012

KDOR Lease No.:	201615				
*Lease Name:	HICKOK B	*Location:	<u>8 27 38 SW SW :</u>	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150670035700	2490 FNL	2490 FEL	GAS	Producing
		-			
				·	
					-

A separate sheet may be attached if necessary, a second

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

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Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor BP America Production Company Date 281-366-7816 Date 6/25/2012 Signature Sarry	Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Gas Gathering System:	□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231222
□ Saltwater Disposal Well - Permit No	☑ Gas Lease: No. of Gas**	Lease Name: HICKOK B
□ Saltwater Disposal Well - Permit No	☐ Gas Gathering System:	NW Sec 8 Twp 27S R 38W □ E □ W
Spot Location:feet from N / S Line	□ Saltwater Disposal Well - Permit No.:	
Entire Project: Yes No Number of injection wells Injection Zone(s): COUNCIL GROVE Injection Zone(s): COUNCIL GROVE Injection Zone(s): COUNCIL GROVE Injection Zone(s): Injection Zone(s): COUNCIL GROVE Injection Zone(s): Injection Zone	Spot Location:feet from □ N / □ S Line	
Entire Project: Yes	feet from D E / D W Line	
Entire Project: Yes	☐ Enhanced Recovery Project Permit No.:	County: GRANT
Number of injection wells Injection Zone(s):	Entire Project: ☐ Yes ☐ No	
Surface Pit Permit No. Type of Pit	Number of injection wells	
Contact Person: Lou Barry Room 3.1428 WL-1	Field Name PANOMA Side Two Must Be Completed.	injudation Zono(o).
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #has been noted, approved and direcorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit. Signature Survey Su	(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and derecorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit.	Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only a does not convey any ownership interest in the above injection well(s) or pit permit.	New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action the new operator of the above named lease containing the surface pit permitted by No.: Date Authorized Signature Date Authorized Signature	recorded in the records of the Kansas Corporation Commission. This acknowledges	edgment of transfer pertains to Kansas Corporation Commission records only an
Authorized Signature Authorized Signature	the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
DISTRICTEPRPRODUCTIONUIC		Authorized Signature
Mail to: Past Operator New Operator District		PRODUCTIONUICRECEIVE
	Mail to: Past Operator New Op	erator District

°2 KCC WICHITA

KDOR Lease No.:	231222	<u>/</u>			
*Lease Name:	HICKOK B	*Location:	8 27 38 SE NW N	<u>\w</u>	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line It from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150672166600 /	1260 FNL	1260 FWL	GAS	Producing
		-			

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206810
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK B
☐ Gas Gathering System:	<u> S2</u> Sec <u>8</u> Twp <u>, 27S</u> R <u>38W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 27S 38W S2
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	
Field NamePANOMA *** Side Two Must Be Completed:	Injection Zone(s):
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Titzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	oratorDistrict
Mail to: KCC - Conservation Division, 1	PRODUCTIONUIC

KDOR Lease No.:	206810	/			
*Lease Name:	HICKOK B	*Location:	8 27 38 S2		
Well No:	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672023800	1250 FSL	2690 FEL	GAS	Producing
		-	-		
	- and a second s	-			
·····					

A separate sheet may be attached if necessary.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217839
☑ Gas Lease: No. of Gas**	Lease Name: HICKOK B
☐ Gas Gathering System:	<u>NE_Sec_8_Twp27\$_R_38W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 8 27S 38W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from \square E / \square W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed:	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 SignatureLou Barry Room 3.142B WL-1 SignatureLou Barry Room 3.142B WL-1
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowle does not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only an
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Ope	eratorDistrict
Mail to: KCC - Conservation Division, 1	PRODUCTIONUIC

KDOR Lease No.:	217839				
*Lease Name:	HICKOK B	*Location:	8 27 38 SW NE	NE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672097100 ✓	4030 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ОP	ERATOR: License #5952	Well Location:
	me: BP America Production Company	Sec. <u>8</u> Twp. <u>27S</u> R. <u>38W</u> □East ☑ West
	dress 1:P.O. Box 3092	County: GRANT
Add	dress 2:	Lease Name: HICKOK B Well #:
	r: Houston State: Texas Zip: 77253	
	ntact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	one: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Em	ail Address:smyerscd@bp.com	description of the lease below.
		NE, NW, S2 Sec. 8 27S 38W
Su	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
	dress 1:	owner information can be found in the records of the register of deeds for the
	dress 2:	county, and in the real estate property tax records of the county treasurer.
	/: State: Zip:	,,
and th	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of leas e plat are preliminary non-binding estimates. The locations e submitted.	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the may b	ne KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations are submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the may b	the KCC with a plat showing the predicted locations of lease of plat are preliminary non-binding estimates. The locations he submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of least of plat are preliminary non-binding estimates. The locations are submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be Select	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 0 handling fee, payable to the KCC, which is enclosed with this form. I handling fee with this form. If the fee is not received with this form, the
and the on the may be Select If cho	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations be submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the strist task, I acknowledge that I am being charged a \$30.00 cosing the second option, submit payment of the \$30.00 cosing the second option, submit payment of the \$30.00.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form e form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 0 handling fee, payable to the KCC, which is enclosed with this form. In analling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Surface Owner Attachment							RECEIVE	RECEIVE L 03 20 NICH17
Name	Address1	Address2	City	State	ZIP	Sec		Rnar
BARNES, JOSANDRA C LIV TRUST ETAL	2616 STRATFORD RD		LAWRENCE	જ	66049	8	27	380
PERRY, REBECCA ELLIOTT	7215 MANOR OAKS DR		RALEIGH	NC	27615	&	27	38. 4
PERRY, REBECCA ELLIOTT	7215 MANOR OAKS DR		RALIEGH	NC	27615	∞	27	38W
LYLE, DANIEL D	5396 E RD 2		ULYSSES	KS	67880	8	27	38W
			HYSSES	KS	67880		27	38W