Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201664
☑ Gas Lease: No. of Gas**	Lease Name: HICKS A
☐ Gas Gathering System:	NE_Sec_22_Twp25S_R_32W_
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 25S 32W NE Qtr.
Spot Location:feet from □ N / □ S Line	200. 22 250 0217 1/2 QUI.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	-1
	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE 무너
Number of injection wells	Injection Zone(s):
Field Name HUGOTON See Two data & Completed:	Injection Zone(s):
A NOVAL SECTE AND THE CONTRACT	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from \square E / \square W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover O R ☐ Drilling ☐
Past Operator's License No. 5952 Exp Lal301/2	L. Contrat Boursey, J. L. Bourse Bourse 0.440B.W. 4
Past Operator's Name & AddressBP America Production Company	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816
P.O. Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title Regulatory Supervisor	Signature Lou Barry
	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
New Operator's License No. 33999	Contact Person: Nancy Fitzwater
New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0.3 2012</u>
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection as	the been noted approved and distributions our face of the part of the been noted approved and distributions.
recorded in the records of the Kansas Corporation Commission. This acknowle	
does not convey any ownership interest in the above injection well(s) or pit perm	it.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit	the new operator of the above named lease containing the surface pit
No.: Recommended action	permitted by No.:
Dete	Part.
Date Authorized Signature	Date Authorized Signature
\$ /2 / 2	8-2-12
DISTRICTEPR	PRODUCTION 8.6.12 UIC 8-6-12

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201664	<u> </u>	_			
*Lease Name:	HICKS A	*Location:	22 25 32 SW SW N	NE		
Well No.	AP No. (YR DRLD/PRE '67)	_	om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
1	150550054000	2970 FSL	2310 FEL	GAS	Producing	
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*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	eck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219204
Ø	Gas Lease: No. of Gas**	Lease Name: HICKS A
	Gas Gathering System:	NE_Sec_22_Twp25S_R_32W_□ E □ W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 22 25S 32W NE Qtr.
	Spot Location:feet from □ N / □ S Line	300. 22 250 5244 INC QUI.
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County: FINNEY
	Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
	Number of injection wells	
Field	d NameHUGOTON	Injection Zone(s):
	ASSESSMENT OF STREET	
	face Pit Permit No. (API No. if Drill Pit. WO or Haul) ype of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Pas	t Operator's License No. <u>5952</u> t Operator's Name & Address <u>BP America Production Company</u> Box 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New	Operator's License No. 33999	Contact Person: Nancy Fitzwater RECEIVED
New	Operator's Name & Address Linn Operating, Inc.	Phone281-840-4266
	500 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 3 2012</u> Date 6/25/2012
Title	Regulatory Compliance Advisor	Signature Mancy Fitzwaler KCC WICHITA
reco	rded in the records of the Kansas Corporation Commission. This acknowle not convey any ownership interest in the above injection well(s) or pit perm	authorization, surface pit permit #has been noted, approved and diseignment of transfer pertains to Kansas Corporation Commission records only a nit.
the i	new operator and may continue to inject fluids as authorized by Permit	is acknowledged as the new operator of the above named lease containing the surface pit
No.:	Recommended action	permitted by No.:
Date		D. L.
~ ulo	Authorized Signature	Date Authorized Signature
	STRICTEPR	PRODUCTIONUIC
Ma	ail to: Past Operator New Ope	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

KDOR Lease No.: _	219204	<u>/</u>	-			
*Lease Name:	HICKS A	*Location:	22 25 32 SW NE N	<u>E</u>		
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
2HI	150552122000 /	4030 FSL	1250 FEL	GAS	Producing	
-						
				-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Na Ad	PERATOR: License # 5952 me: BP America Production Company dress 1: P.O. Box 3092 dress 2: y: y: Houston State: Texas Zip: 77253	Well Location:Sec. 22 Twp. 25S R. 32W □East ☑ West County:FINNEY Lease Name: HICKS A Well #:				
Contact Person:		If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
		NE Sec. 22 25\$ 32W				
Na Ad Ad	rface Owner Information: me: See Surface Owner Attachment dress 1: dress 2: Zip: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
t ti	e KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown				
the the ay b	e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted.	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat				
d ti the ay b	te KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat it is a constant. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat it is constant. The locations shown is may be elected in the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the location is a form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface of the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1, the plat(s) required to the location is a form C-1 or Form CB-1 or F				
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id the ay be before the control of t	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owners the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.00 paing the second option, submit payment of the \$30.00 paing the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option, submit payment of the \$30.00 pains the second option.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat it ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required to be form being filed is a Form C-1 or Form CB-1, the plat(s) required to be form, and email address. (s). I acknowledge that, because I have not provided this information, curface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.				

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