Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes:  | Effective Date of Transfer: July 1, 2012  |  |  |
|--|---|--|--|
| □ Oil Lease: No. of Oil Wells**  | KS Dept of Revenue Lease No.: -+ 201652   |  |  |
| ☑ Gas Lease: No. of Gas**  | Lease Name: HICKS, C.O.   |  |  |
| ☐ Gas Gathering System:  | <u>-N2_</u> Sec_ <u>16_</u> Twp <u>_25S_R_32W</u> □ E □ W                                       |  |  |
| □ Saltwater Disposal Well - Permit No.:  | Legal Description of Lease: Sec. 16 25S 32W N2  |  |  |
| Spot Location:feet from □ N / □ S Line   |   |  |  |
| feet from $\square$ E / $\square$ W Line   |   |  |  |
| ☐ Enhanced Recovery Project Permit No.:  | County: FINNEY  |  |  |
| Entire Project: ☐ Yes ☐ No   | Production Zone(s): CHASE   |  |  |
| Number of injection wells  | Injection Zone(s):  |  |  |
| Field Name HUGOTON ** Side Two Must Be Completed.  | 1<br>1<br>1<br>1<br>1   |  |  |
| Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling   | feet from □ N / □ S Line  feet from □ E / □ W Line □ Haul-Off □ Workover  □  □ Drilling         |  |  |
| Past Operator's License No. 5952 Exp (a/30)12  Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor          | Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED |  |  |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  | Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA   |  |  |
| Title Regulatory Compliance Advisor  | Signature Mancy Fitzwater   |  |  |
| Acknowledgment of Transfer: The above request for transfer of injection au   | nthorization, surface pit permit #has been noted, approved and dul                              |  |  |
| does not convey any ownership interest in the above injection well(s) or pit permit  is acknowledged as the new operator and may continue to inject fluids as authorized by Permit | it is acknowledged as the new operator of the above named lease containing the surface pit      |  |  |
| does not convey any ownership interest in the above injection well(s) or pit permi   | is acknowledged as  |  |  |

### Side Two Must Be Filed For All Wells

|                   |            | 28         | iled For All Wells |
|-------------------|------------|------------|--------------------|
| KDOR Lease No.: _ | o 201652   | <u> </u>   |                    |
| *I ease Name:     | HICKS C.O. | *Location: | 16 25 32 S2S2S     |

| *Lease Name: | HICKS, C.O.  | *Location:                       | 16 25 32 S2S2                           | S2N2                              |                                       |
|--------------|--------------|----------------------------------|---|-----------------------------------|---------------------------------------|
| Well No.     | AP No.       | Footage from (i.e. FS:L = Feet f |   | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'S/Abandoned)  |
| 1            | 150550053400 | 2790 FSL                         | 2640 FEL                                | GAS                               | Producing                             |
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes:  | Effective Date of Transfer: July 1, 2012   |  |  |
|--|--|--|--|
| ☐ Oil Lease: No. of Oil Wells** KS Dept of Revenue Lease No.: 218252                                   |  |  |  |
| ☑ Gas Lease: No. of Gas**  | Lease Name: HICKS, C.O.  |  |  |
| ☐ Gas Gathering System:  | <u>SW_</u> Sec_ <u>16_</u> Twp <u>25S_R_32W_</u> □ E □ W   |  |  |
| ☐ Saltwater Disposal Well - Permit No.:  | Legal Description of Lease: Sec. 16 25\$ 32W SW Qtr.   |  |  |
| Spot Location:feet from □ N / □ S Line   |  |  |  |
| feet from $\square$ E / $\square$ W Line   |  |  |  |
| ☐ Enhanced Recovery Project Permit No.:  | County: FINNEY   |  |  |
| Entire Project: ☐ Yes ☐ No   | Production Zone(s):CHASE   |  |  |
| Number of injection wells  | Injection Zone(s):   |  |  |
| Field Name HUGOTON  Side Two Must Be Completed.  | injection zone(s).   |  |  |
| Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling | feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling   |  |  |
| Past Operator's License No5952 Past Operator's Name & Address  | Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <b>Lou Barry Room 3.142B WL-1</b>  |  |  |
|  | RECEIVED   |  |  |
| New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.                   | Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012 Oil/Gas Purchaser  |  |  |
| 600 Travis, Suite 5100 Houston, Texas 77002  |  |  |  |
| Title Regulatory Compliance Advisor  | Date 6/25/2012 KCC WICHITA Signature Mancy Fitzwater   |  |  |
| ·  | uthorization, surface pit permit #has been noted, approved and duledgment of transfer pertains to Kansas Corporation Commission records only annit.  is acknowledged as the new operator of the above named lease containing the surface pit |  |  |
| No.: Recommended action  | permitted by No.:  |  |  |
| Date Authorized Signature  | DateAuthorized Signature   |  |  |
| DISTRICTEPR  | PRODUCTIONUIC  |  |  |
| Mail to: Past Operator New Operator  | erator District  |  |  |

## Side Two Must Be Filed For All Wells

| KDOR Lease No.:              | 218252                      |                                   |                                    |                                   |                                      |
|------------------------------|-----------------------------|-----------------------------------|------------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name:                 | HICKS, C.O.                 | *Location: _                      | 16 25 32 NE S                      | W SW                              |                                      |
| Well No. <sup>∞</sup> .<br>√ | AP No.<br>(YR DRLD/PRE '67) | Footage from<br>(i.e. FS:L = Feet | n Section Line<br>from South Line) | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'S/Abandoned) |
| 2HI                          | 150552105600                | 1250 FSL                          | 4030 FEL                           | GAS                               | Producing                            |
|                              |                             |                                   |                                    |                                   |                                      |
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Name: See Surface Owner Attachment  Address 1:   | OPERATOR: License #  | Well Location:   |
|--|--|--|
| Address 2:  City: Houston State: Texas Zip: 77253  City: Boaland Smyers Jene: (281) 366-4395 Fax: (281) 366-7836  Email Address: smyerscd@bp.com  Surface Owner Information:  Name: See Surface Owner Attachment shed listing at Form 7-1 involving multiple surface owners, attach an additional shed listing all of the information to the left for each surface owners. Surface owner information and in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  City: State: Zip:  this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown in the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa public submitted.  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s). I acknowledge that an filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s | Name: BP America Production Company  | Sec. <u>16</u> Twp. <u>25S</u> R. <u>32W</u> □East ☑ West  |
| City: Houston State: Texas Zip: 77253 Contact Person: DeAnn Smyers   | Address 1: P.O. Box 3092   | County: FINNEY   |
| Contact Person: DeAnn Smyers Phone: (281) 366-4395 Fax: (281) 366-7836  Email Address: smyerscd@bp.com    Record of the lease below:   N2, SW Sec. 16 25S 32W  | Address 2:   |  |
| Phone: (281) 366-4395 Fax: (281) 366-7836 Email Address: smyerscd@bp.com    Name: See Surface Owner Information:   | City: Houston State: Texas Zip: 77253  |  |
| Phone: _(281) 366-4995 Fax: _(281) 366-7836  | Contact Person: DeAnn Smyers   | If filing a Form T-1 for multiple wells on a lease enter the legal   |
| Surface Owner Information:  Name: See Surface Owner Attachment sheet listing all of the information to the left for each surface owner. Surface owner information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.  City: State: Zip:  this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner in the plat are preliminary non-binding estimates. The locations of lease roads, tank batteries, pipellines, and electrical lines. The locations shown the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal pay be submitted.  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the sweet owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form. Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the RONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.                                 | Phone: (281) 366-4395 Fax: (281) 366-7836  | •  |
| Surface Owner Information:  Name: See Surface Owner Attachment   | Email Address: smyerscd@bp.com   | ·  |
| Name: See Surface Owner Attachment Address 1:  |  | N2, SW Sec. 16 25S 32W   |
| Name: See Surface Owner Attachment Address 1:  |  |  |
| Address 1:   | Surface Owner Information:   | When filing a Form T-1 involving multiple surface owners, attach an additional   |
| Address 2:   |  | sheet listing all of the information to the left for each surface owner. Surface   |
| City: State: Zip:  this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown in the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat are preliminary non-binding estimates.  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  |  | owner information can be found in the records of the register of deeds for the   |
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| In the plat are preliminary non-binding estimates. The locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown in the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal plat are preliminary non-binding estimates.  JUL  Letter one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  | City: State: Zip:  |  |
| I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the sowner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  |  |  |
| CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  Choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.   |  | ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separa  |
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| this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.  choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  nereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  | and the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location and be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder.  | JUL  lotice Act (House Bill 2032), I have provided the following to the skill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by   |
| choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief.   | and the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location and be submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture.  I have not provided this information to the surface own.  | JUL  lotice Act (House Bill 2032), I have provided the following to the skip with fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by large, fax, and email address.   |
| SONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.  nereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  | and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are besides as the submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder. The company of the land upon which this form; 2) if the this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the   | JUL  JUL  Jotice Act (House Bill 2032), I have provided the following to the specific fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by limber, fax, and email address.  JUL  JUL  JUL  JUL  JUL  JUL  JUL  JU   |
|  | and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are besides as the submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder. The company of the land upon which this form; 2) if the this form; and 3) my operator name, address, phone now the KCC will be required to send this information to the   | JUL  JUL  Jotice Act (House Bill 2032), I have provided the following to the specific fill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by limber, fax, and email address.  JUL  JUL  JUL  JUL  JUL  JUL  JUL  JU   |
| A . 18.  | and the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location are besides as the submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worder. That I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nowner KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.  | JUL  JUL  Jotice Act (House Bill 2032), I have provided the following to the specific the form C-1 or Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by simber, fax, and email address.  JUL  JUL  JUL  JUL  JUL  JUL  JUL  JU  |
| ate: June 25, 2012 Signature of Operator or Agent: July Satrick Title: Regulatory Supervisor   | In the Polar are preliminary non-binding estimates. The location at the plat are preliminary non-binding estimates. The location are best one of the following:  I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or we CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the associated Form C-1, Form CB-1, | JUL  Notice Act (House Bill 2032), I have provided the following to the spill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by lamber, fax, and email address.  Ner(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 00 handling fee, payable to the KCC, which is enclosed with this form.  No handling fee with this form. If the fee is not received with this form, the m T-1, or Form CP-1 will be returned. |

|   | BROOKOVER LAND ENTERPRISES LP | Name     |  |
|---|-------------------------------|----------|--|
|   | PO BOX 917                    | Address1 |  |
|   |                               | Address2 |  |
| 2 | GARDEN CITY                   | City     |  |
| Ά | KS                            | State    |  |
|   | 67846-0917                    | ZIP      |  |
|   | 16                            | Sec      |  |
|   | 25                            | Twp      |  |
|   | 32W                           | Rng      |  |

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KCC WICHITA