Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 201624	,
☑ Gas Lease: No. of Gas**	Lease Name: HOHNER B	
☐ Gas Gathering System:	<u>- NE_</u> Sec_ <u>23_</u> Twp <u>27S_R_38W_</u> □ E □ W	•
□ Saltwater Disposal Well - Permit No.:		
	Legal Description of Lease: Sec. 23 27S 38W NE Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from D E / D W Line		
☐ Enhanced Recovery Project Permit No.:	County: GRANT	
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE	112
Number of injection wells	- Injection Zone(s):	
Field Name HUGOTON	injection zone(s).	
		- Hohne
		- H
Surface Pit Permit No.	feet from D N / D S Line	`tx
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Seti	feet from DE/DW Line	<u> </u>
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Sett	tling Haul-Off Workover Publications	d. H
5 . 6		
Past Operator's License No. 5952 Exp 4/30/12 Past Operator's Name & Address BP America Production Co	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> pmpany Phone <u>281-366-7816</u>	
P.O. Box 3092, Houston, TX 77253	Date 6/25/2012	
Title Regulatory Supervisor	Signature Lou Barry REC	EIVED
New Operator's License No33999 ✓		
New Operator's Name & Address Linn Operating, Inc.		0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002		
Title Regulatory Compliance Advisor) Date 6/23/2012	VICHITA
Tregulatory Compliance Advisor	Signature Mancy Filtywater	
Acknowledgment of Transfer: The above request for transfer or	f injection authorization, surface pit permit #has been noted, appr	roved and duly
recorded in the records of the Kansas Corporation Commission. Tr	his acknowledgment of transfer pertains to Kansas Corporation Commission re	cords only and
does not convey any ownership interest in the above injection well(s	s) or pit permit.	
is acknow	wledged as is acknow	ledged as
the new operator and may continue to inject fluids as authorized	by Permit the new operator of the above named lease containing the s	
No.: Recommended action	permitted by No.:	•
Data		
Date Authorized Signature	DateAuthorized Signature	
	Admonator Signature	
DISTRICTEPR8/6/12	PRODUCTION 8.7.12 UIC 8.7-12	
Mail to: Past Operator	New Operator District	_

Side Two Must Be Filed For All Wells

KDOR Lease No.:	217691				
*Lease Name:	HOHNER B	*Location:	23 27 38 NE SW	/ SE	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672107300/	1250 FSL	1550 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 217691
☑ Gas Lease: No. of Gas**	Lease Name: HOHNER B
☐ Gas Gathering System:	<u>-SE_</u> Sec_23_Twp_27S_R_38W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 27S 38W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: GRANT
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON State Two Mark State Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 RECEIVED
New Operator's License No. 33999	
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266 JUL U 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date 6/25/2012 KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Filtzwater
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permitted the properties of the Kansas Corporation Commission.	
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	DateAuthorized Signature
DISTRICTEPR_	PRODUCTION UIC
Mail to: Past Operator New Op	

Side Two Must Be Filed For All Wells

	*	
KDOR Lease No.:	217691	

*Lease Name:	HOHNER B	*Location:	23 27 38 NE SW	/ SE	
Well No.₂	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150672107300 [/]	1250 FSL	1550 FEL	GAS	Producing
		- 40			
				A A A A A A A A A A A A A A A A A A A	
	: "				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206819
☑ Gas Lease: No. of Gas**	Lease Name: HOHNER B
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	SE_Sec_23_Twp27S_R_38W_□ E □ W
Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 23 27S 38W SE Qtr.
feet from E / W Line	
☐ Enhanced Recovery Project Permit No.:	Country
Entire Project: ☐ Yes ☐ No	County: GRANT
Number of injection wells	Production Zone(s): COUNCIL GROVE
Field Name PANOMA **Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from D N / D S Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry Room 3.142B WL-1 RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	Phone281-840-4266 Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Nancy Pitywaler
does not convey any ownership interest in the above injection well(s) or pit p	on authorization, surface pit permit #has been noted, approved and duly owledgment of transfer pertains to Kansas Corporation Commission records only and permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Perr. No.: Recommended action	as is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICT EPR New New 1	PRODUCTIONUIC Operator District
NOW .	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

Q.	Must	Be	Filed	F

KDOR Lease No.: _	206819				
*Lease Name:	HOHNER B	*Location:	23 27 38 SE NW	/ SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage fron (i.e. FS:L = Feet	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150672024000 /	1450 FSL	1785 FEL	GAS	Producing
V			•		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	County: GRANT
Address 2:	Lease Name: HOHNER B Well #:
City: Houston State: Texas Zip: 77253	
Contact Person:DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega.
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	and the local bolow.
	NE, SE Sec. 23 27S 38W
Surface Owner Information:	
Name: See Surface Owner Attachment	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the
City: State: Zip:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 of the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations are been submitted.	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
this form is being submitted with a Form C-1 (Intent) or CB-1 at the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The locations ay be submitted.	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
this form is being submitted with a Form C-1 (Intent) or CB-1 and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations has be submitted. Submitted:	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate
I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wil	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separative of the Form C-1 plat, Form CB-1 plat, or a separative of the Form C-1 plat, Form CB-1 plat, or a separative of the Form C-1 plat, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.
 ☑ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num ☐ I have not provided this information to the surface owner 	witice Act (House Bill 2032), I have provided the following to the witing the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. (s). I acknowledge that, because I have not provided this information.
 I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s 	tice Act (House Bill 2032), I have provided the following to the with the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.
 ✓ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num ✓ I have not provided this information to the surface owner the KCC will be required to send this information to the subject that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 	tice Act (House Bill 2032), I have provided the following to the Will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. It handling fee with this form. If the fee is not received with this form the
 ✓ I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num ☐ I have not provided this information to the surface owner the KCC will be required to send this information to the sthis task, I acknowledge that I am being charged a \$30.0 	tice Act (House Bill 2032), I have provided the following to the feet will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. If (s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned.

The state of the s	GREGG WILLIAM S & STACEV I	SCHREPEL FAMILY TRUST	SPENCER LAND & CATTLE CO		Name
5266 W RU 5	TIT M COLLEGE 21	111 11001100	8962 W RD 7	Address1	
				Address2	
ULYSSES	ULYSSES	01,3313	IIIVCCEC	City	
KS	ß	2	V.C	State	
67880	67880	0/000	7000	ZIP	
23	23	23	3	Sec	
27	27	,	֓֞֜֜֜֜֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	Two	
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KCC WICHITA