Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231640
☑ Gas Lease: No. of Gas**	Lease Name: HOOVER
☐ Gas Gathering System:	<u>SW_Sec_23_Twp23S_R_36W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 23S 36W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	1
Field NamePANOMA	Injection Zone(s): ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・
	/e #
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off Workover \bigcirc P \square Drilling
Past Operator's License No. 5952 Exp (a/30)12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
	Contact Person: Nancy Fitzwater
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Lucius 10 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	
Title Regulatory Compliance Advisor	Signature Mancy Filtywater KCC WICHITA
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permission is acknowledged as	dgment of transfer pertains to Kansas Corporation Commission records only and
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
	PRODUCTION 8.7.12 UIC 8-7-12
DISTRICT EPR 8/6// 2 Mail to: Past Operator New Ope	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	231640 V				
*Lease Name:	HOOVER	*Location:	23 23 36 NE SW S	<u>sw</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932171000 /	1250 FSL	1250 FWL	GAS	Producing
			·		
					,
				-	
				* * * * * * * * * * * * * * * * * * *	
			-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

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OIL & GAS CONSERVATION DIVISION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	_
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201627	
☑ Gas Lease: No. of Gas**	Lease Name: HOOVER	
□ Gas Gathering System:	<u>NE_</u> Sec_ <u>23_</u> Twp <u>23S_</u> R_ <u>_36W</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 23S 36W NE Qtr.	
Spot Location:feet from □ N / □ S Line		
feet from □ E / □ W Line		
☐ Enhanced Recovery Project Permit No.:	County: KEARNY	
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Number of injection wells	Injection Zone(s):	
Field Name HUGOTON		
Surface Pit Permit No.	feet from D N / D S Line	
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ □ Haul-Off □ Workover □ Drilling	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling		
Past Operator's License No. <u>5952</u>	Contact Person: Lou Barry Room 3.142B WL-1	
Past Operator's Name & Address BP America Production Comp P.O. Box 3092, Houston, TX 77253	pany Phone <u>281-366-7816</u> Date <u>6/25/2012</u>	
F.O. BOX 3092, 110dStoff, 17 77233		_
Title Regulatory Supervisor	Signature Lou Barry RECEIVED	
New Operator's License No. 33999		
New Operator's Name & Address Linn Operating, Inc.	Phone 281-840-4266	_
600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Contact Person: Nancy Fitzwater JUL 0 3 2012 KCC WICHITA	_
Title Regulatory Compliance Advisor	Signature Nancy Fitzwater	
recorded in the records of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) of the Kansas Corporation Commission. This does not convey any ownership interest in the above injection well(s) of the Kansas Corporation Commission.	edged as is acknowledged as	y an
the new operator and may continue to inject fluids as authorized b No.: Recommended action	permitted by No.:	
Date Authorized Signature	Date Authorized Signature	_
DISTRICTEPR	PRODUCTIONUIC	
Mail to: Past Operator	New Operator District	

Side Two Must Be Filed For All Wells

KDOR Lease No.:	201627		-		
*Lease Name:	HOOVER	*Location:	23 23 36 SW SW	NE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930013100 /	2640 FSL	2640 FEL	GAS	Producing
-					
		-			
AD AD					
. (188	·				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New C	Operator District
DISTRICTEPR	PRODUCTIONUIC
Date Authorized Signature	Date Authorized Signature
Data	Date
is acknowledged a the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	
recorded in the records of the Kansas Corporation Commission. This acknow does not convey any ownership interest in the above injection well(s) or pit pe	
Astronomical Company of Transfers The above company for transfers of injection	Signature Nancy Filtywater authorization surface nit permit # has been noted approved and du
Title Regulatory Compliance Advisor	- THOU
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266
Title Regulatory Supervisor	Signature Low Barry RECEIVED
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Field Name HUGOTON **Side 100 Must Be Completed.	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 23 23S 36W NW Qtr.
☐ Gas Gathering System:	NW Sec 23 Twp 23S R 36W □ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: HOOVER
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219700
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219700		•		
*Lease Name:	HOOVER	*Location:	23 23 36 SE NW I	NW	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line at from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932135800 /	1250 FNL	1250 FWL	GAS	Producing
		-			
	`\$i				

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. 23 Twp. 23S R. 36W □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: HOOVER Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, NW, SW Sec. 23 23S 36W
Surface Owner Information: Name: See Surface Owner Attachment Address 1: Address 2: City: State: Zip:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
nd the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of lease in the plat are preliminary non-binding estimates. The locations hay be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. elect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number 1.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat stice Act (House Bill 2032), I have provided the following to the support of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address.
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat in the separate pl
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner Norowner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the suffice this task, I acknowledge that I am being charged a \$30.0	Se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat, but it is entered by the separate plat plat it is entered by the separate plat it is entered by the form C-1, Form CB-1, Form T-1, or Form CB is efform being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address.
Ind the KCC with a plat showing the predicted locations of least in the plat are preliminary non-binding estimates. The locations have be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owned the KCC will be required to send this information to the subject that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat plat plat. Stice Act (House Bill 2032), I have provided the following to the surface of the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. To handling fee with this form. If the fee is not received with this form, the int-1, or Form CP-1 will be returned.

Name Address1 A	Address2	City	State	ZIP	Sec	Twp	Rng
HOOVER, DENNIS R 788 URBAN RD	IRD	HERNDON	PA	17830	23	23	36W
SEIBERT, HARRY L TRUST PO BOX 567	7	MACKSVILLE	KS	67557	23	23	36W
HAUGE, MURIEL HOOVER 3412 W EXCELL LANE	CELLIANE	SPOKANE	WA	99208	23	23	36W

JUL 0 3 2012 KCC WICHITA