Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 201630
Ø	Gas Lease: No. of Gas**	Lease Name: HUBBARD A
	Gas Gathering System:	<u>NE_</u> Sec_ <u>20_</u> Twp <u>31S_R39W_</u> □ E □ W
	Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 20 31S 39W NE Qtr.
	Spot Location:feet from □ N / □ S Line	
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	County: MORTON
	Entire Project: ☐ Yes ☐ No	County: MORTON □  Production Zone(s): CHASE □
	Number of injection wells	
Fiel	NameHUGOTON	Injection Zone(s): 변경 보다
	ace Pit Permit No.  (API No. if Drill Pit. WO or Haul)  ype of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off  Workover $\bigcirc$ $\bigcirc$ $\bigcirc$ Drilling
Pas	t Operator's License No. 5952 ELO 16/30/12 t Operator's Name & Address BP America Production Company Box 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012  Signature RECEIVED
	Operator's License No. 33999 Coperator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266
	500 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>KCC WICHITA</u> Date <u>6/25/2012</u>
Title	Regulatory Compliance Advisor	Signature
doe		thorization, surface pit permit #has been noted, approved and dudgment of transfer pertains to Kansas Corporation Commission records only art.  is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Dat	Authorized Signature  ISTRICT EPR 8/1/2	DateAuthorized Signature  PRODUCTION 8.2.12 UIC 8-2-12

### Side Two Must Be Filed For All Wells

		b.	
KDOR Lease No.:	201630	V	

*Lease Name:	HUBBARD A	*Location: _	20 31 39 SW S	SW NE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	151290050800 /	2490 FNL	2490 FEL	GAS	Producing
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				er e e e e	
		-		· .	
· · · · · · · · · · · · · · · · · · ·	1.00 0-12/09/07/05 1				
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A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206824	
☑ Gas Lease: No. of Gas**	Lease Name: HUBBARD A	
☐ Gas Gathering System:	<u>S2_Sec_20_Twp31S_R_39W_</u> □ E □ W	
□ Saltwater Disposal Well - Permit No.:		
	Legal Description of Lease: Sec. 20 31S 39W S2	
Spot Location:feet from □ N / □ S Line		
feet from $\square$ E / $\square$ W Line	-	
☐ Enhanced Recovery Project Permit No.:	County: MORTON	
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE	
Number of injection wells	Injection Zone(s):	
Field Name PANOMA	Injustion 2010(s).	
Store Two Island De Completed		
0 ( 505 00)		<del></del>
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from 🗆 N / 🗅 S Line feet from 🗅 E / 🗆 W Line	
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling		
Past Operator's License No. <u>5952</u>	L. Control Down Law Down Cate Daw Cate	
Past Operator's Name & Address BP America Production Compa	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> ny Phone <u>281-366-7816</u>	
P.O. Box 3092, Houston, TX 77253	Date6/25/2012	
Title Regulatory Supervisor	Signature Low Barry	
	Contact Person: Nancy Fitzwater	
New Operator's License No. 33999	Contact Person: Nancy Fitzwater	
New Operator's Name & Address Linn Operating, Inc.		
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser	
Title Regulatory Compliance Advisor	Date 6/25/2012  Signature  Mancy Fitzwater  KCC WICHITA	<u></u>
	ection authorization, surface pit permit #has been noted, approved and cknowledgment of transfer pertains to Kansas Corporation Commission records on pit permit.	
is acknowledge the new operator and may continue to inject fluids as authorized by	·	
No.: Recommended action	Permit the new operator of the above named lease containing the surface p permitted by No.:	it
Date	— Date	
Authorized Signature	Date Authorized Signature	
DISTRICTEPR	PRODUCTIONUIC	
Mail to: Past Operator	New Operator District	

### Side Two Must Be Filed For All Wells

KDOR Lease No.:		<b>/</b>			
*Lease Name:	HUBBARD A	*Location: _	20 31 39 C S2		
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151292009200 🗸	1450 FSL	2560 FEL	GAS	Producing

A separate sheet may be attached if necessary.

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Che	ck Applicable Boxes:	Effective Date of Transfer: July 1, 2012
	Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218033
$\square$	Gas Lease: No. of Gas**	Lease Name: HUBBARD A
	Gas Gathering System:	NW_Sec_20_Twp31S_R_39W_□ E □ W
	Saltwater Disposal Well - Permit No.:	
	Spot Location:feet from □ N / □ S Line	Legal Description of Lease: Sec. 20 31S 39W NW
	feet from □ E / □ W Line	
	Enhanced Recovery Project Permit No.:	0
	Entire Project:	County: MORTON
		Production Zone(s): CHASE
	Number of injection wells	Injection Zone(s):
FIBIC	Name HUGOTON Side Two Must 36 Completed.	
Surfa	ace Pit Permit No.	feet from □ N / □ S Line
	(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
□ Ту ——	/pe of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past	Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
	Operator's Name & Address BP America Production Company	Phone 281-366-7816
<u>P.O.</u>	Box 3092, Houston, TX 77253	Date <u>6/25/2012</u>
Title	Regulatory Supervisor	SignatureLou Barry
		RECEIVED
	Operator's License No. 33999 Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater
	00 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 3 201</u>
		Date 6/25/2012
Title	Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012  Signature Mancy Fitzwater  RECEIVED  RECEIVED  RECEIVED  RECEIVED  FITT OF THE PROPERTY O
recor	nowledgment of Transfer: The above request for transfer of injection auded in the records of the Kansas Corporation Commission. This acknowled not convey any ownership interest in the above injection well(s) or pit permi	Ithorization, surface pit permit #has been noted, approved and dudgment of transfer pertains to Kansas Corporation Commission records only an it.
the r	is acknowledged as new operator and may continue to inject fluids as authorized by Permit	is acknowledged as
No.:_	Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date		Date
	Authorized Signature	Authorized Signature
	STRICTEPR	PRODUCTIONUIC
Ma	il to: Past Operator New Ope	rator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	218033				
*Lease Name:	HUBBARD A	*Location: _	20 31 39 SE N	W NW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	151292109500 🗸	4030 FSL	4030 FEL	GAS	Producing

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>20</u> Twp. <u>31S</u> R. <u>39W</u> □East ☑ West
Address 1: P.O. Box 3092	County: MORTON
Address 2:	Lease Name: HUBBARD A Well #:
City: Houston State: Texas Zip: 77253	-
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	NE, NW, S2 Sec. 20 31S 39W
	NE, NV, 02 360. 20 313 33W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local ay be submitted.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local ay be submitted.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local ay be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner approach of the local ways which the public should be a local ways which the local ways which was a local	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECEN  Per Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local ary be submitted.  Plect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filing in connection with this form; 21 this form; and 3) my operator name, address, phone  I have not provided this information to the surface of the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown ations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat   RECEN  Per Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required.
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is a submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 21 this form; and 3) my operator name, address, phone I have not provided this information to the KCC will be required to send this information to this task, I acknowledge that I am being charged a suchoosing the second option, submit payment of the \$3	respectively. Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required. WICLE number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 630.00 handling fee, payable to the KCC, which is enclosed with this form, the
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat are preliminary non-binding estimates. The local plat is a submitted.  Elect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is a CP-1 that I am filling in connection with this form; 2 this form; and 3) my operator name, address, phone I have not provided this information to the surface of the KCC will be required to send this information to this task, I acknowledge that I am being charged a \$1.	respond to the Form C-1 plat, Form CB-1 plat, or a separate plat respond to the Form C-1 plat, Form CB-1 plat, or a separate plat respond to the Form C-1 plat, Form CB-1 plat, or a separate plat respond to the Form C-1 plat, Form CB-1 plat, or a separate plat respond to the Form C-1 plat, Form CB-1 plat, or a separate plat respond to the Form C-1 plat, Form CB-1 plat, or a separate plat respond to the surface respond to the Form C-1, Form CB-1, Form T-1, or Form CB-1, form T-1, or Form CB-1, the plat(s) required.

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