Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012			
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 218636			
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSTON, H.E.</u>			
☐ Gas Gathering System:	<u>NW_</u> Sec_ <u>17_</u> Twp <u>26S_R38W_</u> □ E □ W			
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 26S 38W NW Qtr.			
Spot Location:feet from □ N / □ S Line				
feet from 🗆 E / 🗆 W Line				
☐ Enhanced Recovery Project Permit No.:	County: KEARNY S			
Entire Project: ☐ Yes ☐ No	County: KEARNY ラ			
Number of injection wells	Injection Zone(s):			
Field NameHUGOTON ** Side Two Must Be Completed:	o hn s t			
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \bigcirc P \square Drilling			
Past Operator's License No. 5952 Exp 13/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED			
	Contact Person: Nancy Fitzwater			
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.				
600 Travis, Suite 5100 Houston, Texas 77002	Phone <u>281-840-4266</u> Oil/Gas Purchaser			
Title Regulatory Compliance Advisor	Signature Mancy Fitzwaler			
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit is acknowledged as the new operator and may continue to inject fluids as authorized by Permit	dgment of transfer pertains to Kansas Corporation Commission records only an			
No.: Recommended action Date Authorized Signature	DateAuthorized Signature			
DISTRICTEPR	PRODUCTION 8.10.12 UIC 8-10-12 prator District			

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218636				
*Lease Name:	JOHNSTON, H.E.	*Locati	ion: <u>17 26 38 f</u>	NE SW NW	-
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3HI	150932123400 🗸	3885 FSL	4030 FEL	GAS	Producing

					- International Control of the Contr
	,		- van hele		1.000.0000
				* : *** *** *** *** ***	
				4	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of Transfer: Ju	uly 1, 2012		
☐ Oil Lease: No. of Oil Wells	**	KS Dept of Revenue Lease No.: 231630 Lease Name: JOHNSTON, H.E.			
☑ Gas Lease: No. of Gas	**				
☐ Gas Gathering System:		<u>SE_Sec_17_Twp26S_R_38W_</u> □ E □ W Legal Description of Lease: <u>Sec. 17 26S 38W SE Qtr.</u>			
□ Saltwater Disposal Well - Permi	t No.:				
Spot Location:feet from □	N / □ S Line				
feet from 🗆	E / □ W Line				
☐ Enhanced Recovery Project Per	rmit No.:	County: KEARNY			
Entire Project: ☐ Yes ☐ No		Production Zone(s):CHA	SE		
Number of injection wells	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Injection Zone(s):			
Field Name HUGOTON ** Side Two Must Be	Completed.				
Surface Pit Permit No.		feet from \square N / \square	S Line		
(API N ☐ Type of Pit: ☐ Emergency	lo. if Drill Pit. WO or Haul) ☐ Burn ☐ Settling	feet from □ E / □ □ Haul-Off □ Workover			
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>P.O. Box 3092, Houston, TX 77253</u> Title <u>Regulatory Supervisor</u>	BP America Production Company	Contact Person: Lou Barry Room 3 Phone 281-366-7816 Date 6/25/2012 Signature 2008 Barry			
New Operator's License No. 3399	9	Contact Person: Nancy Fitzwater			
New Operator's Name & Address	Linn Operating, Inc.	Phone <u>281-840-4266</u>			
600 Travis, Suite 5100 Houston,	Texas 77002	Oil/Gas Purchaser Date6/25/2012	KCC WICHTA		
Title Regulatory Compliance Adv	isor	Signature Nancy Fit	rwater VICHIIA		
recorded in the records of the Kansa		authorization, surface pit permit #edgment of transfer pertains to Kansas Corpo			
the new operator and may continue No.: Recommended action	is acknowledged as a to inject fluids as authorized by Permit	the new operator of the above named le	is acknowledged as ease containing the surface pit		
Date	Authorized Signature	Date Auth	norized Signature		
DISTRICT	EPR	PRODUCTIONUIC			
Mail to: Past Operator	New Op		strict		

Side Two Must Be Filed For All Wells

KDOR Lease No.:	231630	and the second second			
*Lease Name:	JOHNSTON, H.E.	*Location	n: <u>17 26 38 N</u>	NW SE SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from S (i.e. FS:L = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
4	150932171400 ✓	1250 FSL	1250 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012				
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206841				
☑ Gas Lease: No. of Gas**	Lease Name: <u>JOHNSTON, H.E.</u> <u> SW_</u> Sec_ <u>17_</u> Twp <u>26S_</u> R <u>38W_</u> □ E □ W				
☐ Gas Gathering System:					
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 26S 38W SW Qtr.				
Spot Location:feet from □ N / □ S Line					
feet from □ E / □ W Line					
☐ Enhanced Recovery Project Permit No.:	County: KEARNY				
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE				
Number of injection wells	Injection Zone(s):				
Field NamePANOMA ** Side Two Must Be Completed.					
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from \square N / \square S Line feet from \square E / \square W Line Haul-Off \square Workover \square Drilling				
Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Phone281-366-7816 Date6/25/2012 Signature				
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 Oil/Gas Purchaser				
Title Regulatory Compliance Advisor	Date 6/25/2012 JUL 0 3 2012 Signature Mancy Fitzwafec WICHITA				
	authorization, surface pit permit #has been noted, approved and dul wledgment of transfer pertains to Kansas Corporation Commission records only an ermit. is is acknowledged as				
No.: Recommended action Date	permitted by No.:				
Authorized Signature	Authorized Signature				
DISTRICT EPR New C	PRODUCTIONUIC Operator District				

Side Two Must Be Filed For All Wells

KDOR Lease No.:	206841	CALL WAY			
*Lease Name:	JOHNSTON, H.E.	*Locati	on: <u>17 26 38 (</u>	C NE SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	150931000500 - 011	1980 FSL	3300 FEL	GAS	Producing
		J			
. 17	. •				

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>17</u> Twp. <u>26S</u> R. <u>38W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name:JOHNSTON, H.E Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Contact Person: <u>DeAnn Smyers</u>	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	NW, SE, SW Sec. 17 26S 38W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: <u>See Surface Owner Attachment</u> Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
	county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county fleasurer.
d the KCC with a plat showing the predicted locations of leas the plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
of the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted. In the following: I certify that, pursuant to the Kansas Surface Owner Not	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed in the surface I be form the surface I be form being filed in the surface I be form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed in the surface I be form the surfa
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed is a Form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed in the surface I be form the surface I be form being filed in the surface I be form C-1 or Form CB-1, the plat(s) required to the surface I be form being filed in the surface I be form the surfa
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted. It certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required C Inber, fax, and email address. In acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In andling fee with this form. If the fee is not received with this form, the
In the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The locations are be submitted. I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the sthis task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00	tice Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form be form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form fax, and email address. If a converge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form. In the fee is not received with this form, the T-1, or Form CP-1 will be returned.

	BECK, WILLIAM PEARSON ETAL	Name	
	109 YALE CIRCLE	Address1	
		Address2	
VED 2012	MANHATTAN	City	
CHITA	KS	State	
	66503-3065	ZIP	
	17	Sec	
	26	Twp	

RECEIVED
JUL 0 3 2012
KCC WICHITA