KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|--|--|
| ☐ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: N/A |
| ☐ Gas Lease: No. of Gas** | Lease Name: KELLAM SWDW |
| ☐ Gas Gathering System: | <u>SW Sec 20 Twp 30S R 39W</u> □ E □ W |
| ☑ Saltwater Disposal Well - Permit No.: D-28742 | Legal Description of Lease: Sec. 20 30S 39W SW Qtr. |
| Spot Location: 208 FSL feet from □ N / □ S Line | |
| | |
| □ Enhanced Recovery Project Permit No.: | County: STANTON |
| Entire Project: ☐ Yes ☐ No | County: STANTON STANTO |
| Number of injection wells | |
| Field Name HUGOTON (145 A CLA. | Injection Zone(s): Lansing Krunsos City 57 |
| ** Side Two Must Be Completed. | , ta |
| Surface Pit Permit No. | i co |
| (API No. if Drill Pit. WO or Haul) | feet from \square E / \square W Line \bigcirc \bigcirc |
| ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling | ☐ Haul-Off ☐ Workover ☐ Drilling ☐ |
| | <u>,</u> |
| Past Operator's License No. 5952 Exp 6/30/12 Past Operator's Name & Address BP America Production Company | Contact Person: Lou Barry Room 3.142B WL-1 |
| P.O. Box 3092, Houston, TX 77253 | Phone 281-366-7816 52 Date 6/25/2012 |
| Title Regulatory Supervisor | Signature Lou Barry |
| | RECENTED |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. | Contact Person: Nancy Fitzwater RECEIVED Phone 281-840-4266 |
| 600 Travis, Suite 5100 Houston, Texas 77002 | Oil/Gas Purchaser JUL 0 3 2012 |
| | Date 6/25/2012 |
| Title Regulatory Compliance Advisor | Signature |
| | |
| Acknowledgment of Transfer: The above request for transfer of injection a recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer of injection are recorded in the records of the Kansas Corporation Commission. | |
| does not convey any ownership interest in the above injection well(s) or pit perm | |
| 1: 20 tree T | 1 |
| the new operator and may continue to inject fluids as authorized by Permit | is acknowledged as the new operator of the above named lease containing the surface pit |
| No.: 1-28, 742 Recommended action | permitted by No.: |
| NONE | |
| 0, 0, | |
| Date 8-2-12 Cherry Deyes | Date |
| Authorized Signature | Authorized Signature |
| DISTRICTEPR 8/1/12 | PRODUCTION 8. 10.12 UIC 8-2-12 |
| Mail to: Past Operator 8-2-12 New Operator | erator 8-2-12 District 8-2-12 |

| KDOR Lease No.: | N/A Pr | | | | |
|-----------------|-----------------------------|----------|------------------------------------|-----------------------------------|---------------------------------------|
| *Lease Name: | | *Locatio | on: <u>20 30 39 S</u> | E SE SE SW | _ |
| Well No. | AP No. (YR DRLD/PRE '67) | | n Section Line from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 1 SWDW | 151872107600~00 / | 208 FSL | 2814 FEL | Salt Water Facility | sw |
| | | | | | |
| | | | | | |
| | | | | 43.4 | |
| | A | | | | |
| | | 1.01 | | | - 10 |
| | | | | may firm you got the | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | · · · · · · · · · · · · · · · · · · · |
| | | | | | |

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|--|--|
| ☐ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.:202150 |
| ☑ Gas Lease: No. of Gas** | Lease Name: KELLAM |
| □ Gas Gathering System: | |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease:Sec. 20 30S 39W NE Qtr. |
| Spot Location:feet from □ N / □ S Line | 20gu 2030 pilon of 2035 |
| feet from □ E / □ W Line | |
| ☐ Enhanced Recovery Project Permit No.: | 0 / 0711701 |
| Entire Project: Yes No | County: STANTON |
| · | Production Zone(s):CHASE |
| Number of injection wells | Injection Zone(s): |
| Field Name HUGOTON ** Side Two Must Be Completed. | |
| Surface Pit Permit No. | feet from □ N / □ S Line |
| (API No. if Drill Pit. WO or Haul) | feet from □ E / □ W Line |
| ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling | ☐ Haul-Off ☐ Workover 💪 ☐ Drilling |
| Past Operator's License No5952 | Contact Person: Lou Barry Room 3.142B WL-1 |
| Past Operator's Name & Address BP America Production Company | Phone281-366-7816 |
| P.O. Box 3092, Houston, TX 77253 | Date 6/25/2012 |
| Title Regulatory Supervisor | Signature Lou Barry |
| | RECEIVED |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. | Ochiact Fesch. Nancy Fitzwater |
| 600 Travis, Suite 5100 Houston, Texas 77002 | Phone <u>281-840-4266</u> Oil/Gas Purchaser <u>JUL 0 3 2012</u> |
| Title Deculatory Compliance Advisor | Date 6/25/2012 |
| Title Regulatory Compliance Advisor | Signature Mancy Fitzwaler KCC WICHITA |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit #has been noted, approved and du |
| recorded in the records of the Kansas Corporation Commission. This acknowle | ledgment of transfer pertains to Kansas Corporation Commission records only ar |
| does not convey any ownership interest in the above injection well(s) or pit per | mit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by Permit | , |
| No.: Recommended action | permitted by No.: |
| Date | Date |
| Authorized Signature | Authorized Signature |
| DISTRICTEPR | PRODUCTIONUIC |
| Mail to: Past Operator New Op | perator District |

DR

| KDOR Lease No.: | 202150 | | | | |
|-----------------|-----------------------------|------------|---------------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | KELLAM | *Location: | 20 30 39 SW SW N | <u>IE</u> | |
| Well No. | AP No. (YR DRLD/PRE '67) | | m Section Line It from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 1 | 151870024500 / | 2640 FSL | 2640 FEL | GAS | Producing |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| - | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 1000000 | | | | | |
| | - Alexander de Maria | | | | |
| | | | | | |

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|--|---|
| Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 217849 |
| ☑ Gas Lease: No. of Gas** | Lease Name: KELLAM |
| ☐ Gas Gathering System: | <u>- NE_Sec_20_Twp30S_R_39W</u> □ E □ W |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 20 30S 39W NE Qtr. |
| Spot Location:feet from □ N / □ S Line | |
| feet from □ E / □ W Line | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |
| □ Enhanced Recovery Project Permit No.: | COUNTRY |
| Entire Project: | County: STANTON CLASE |
| Number of injection wells | Production Zone(s): CHASE |
| Field Name HUGOTON | Injection Zone(s): |
| ** Side Two Must Be Completed. | |
| Surface Pit Permit No. | feet from \square N / \square S Line |
| (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling | feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling |
| | □ Haui-Oπ □ Workover □ Drilling |
| Past Operator's License No. 5952 | Contact Person: Lou Barry Room 3.142B WL-1 |
| Past Operator's Name & Address BP America Production Company | Phone <u>281-366-7816</u> |
| P.O. Box 3092, Houston, TX 77253 | Date <u>6/25/2012</u> |
| Title Regulatory Supervisor | Signature Lou Barry RECENTED |
| N. O. A. I. I. A. | Signature RECEIVED Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHITA |
| New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. | Contact Person: Nancy Fitzwater JUL 0 3 2012 Phone 281-840-4266 |
| 600 Travis, Suite 5100 Houston, Texas 77002 | Oil/Gas Purchaser KCC IA/IO |
| Title Regulatory Compliance Advisor | Date6/25/2012 |
| | Signature Mancy Titywater |
| Acknowledgment of Transfer. The above request for transfer of injection a | authorization, surface pit permit #has been noted, approved and dul |
| | edgment of transfer pertains to Kansas Corporation Commission records only an |
| does not convey any ownership interest in the above injection well(s) or pit perm | nit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by Permit | the new operator of the above named lease containing the surface pit |
| No.: Recommended action | permitted by No.: |
| | |
| Date | Date |
| Authorized Signature | Authorized Signature |
| DISTRICTEPR | PRODUCTIONUIC |
| Mail to: Past Operator New Op | erator District |

| KDOR Lease No.: | 217849 | | | | |
|-----------------|-----------------------------|--------------|--------------------------------------|-----------------------------------|---------------------------------------|
| *Lease Name: | KELLAM | _ *Location: | 20 30 39 SW NE NE | | |
| Well No. | AP No. (YR DRLD/PRE '67) | - | n Section Line t from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 3HI | 151872055200 | 4030 FSL | 1250 FEL | GAS | Producing |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | , , , , , , , , , , , , , , , , , , , |
| | | | | | |
| | | | | | |
| | | | | | |

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

| Check Applicable Boxes: | Effective Date of Transfer: July 1, 2012 |
|--|---|
| □ Oil Lease: No. of Oil Wells** | KS Dept of Revenue Lease No.: 206856 |
| ☑ Gas Lease: No. of Gas** | Lease Name: KELLAM |
| ☐ Gas Gathering System: | |
| □ Saltwater Disposal Well - Permit No.: | Legal Description of Lease: Sec. 20 30S 39W E2 |
| Spot Location:feet from □ N / □ S Line | 2000. 20 300 3344 L2 |
| feet from □ E / □ W Line | |
| □ Enhanced Recovery Project Permit No.: | County: STANTON |
| Entire Project: ☐ Yes ☐ No | |
| · | Production Zone(s):COUNCIL GROVE |
| Number of injection wells | Injection Zone(s): |
| Field NamePANOMA *** Side Two Must Be Completed: | |
| Surface Pit Permit No. | feet from □ N / □ S Line |
| (API No. if Drill Pit. WO or Haul) | feet from \square R / \square S Line |
| ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling | ☐ Haul-Off ☐ Workover ☐ Drilling |
| Past Operator's License No. 5952 | Contact Person: Lou Barry Room 3.142B WL-1 |
| Past Operator's Name & Address BP America Production Company | Phone <u>281-366-7816</u> |
| P.O. Box 3092, Houston, TX 77253 | Date <u>6/25/2012</u> |
| Title Regulatory Supervisor | Signature Lou Barry |
| | RECEIVED |
| New Operator's License No. <u>33999</u> | Contact Domany Namey Citywater |
| New Operator's Name & Address Linn Operating, Inc. | Phone 281-840-4266 JUL 0 3 2012 |
| 600 Travis, Suite 5100 Houston, Texas 77002 | Oli/dd3 i dicild3ei |
| Title Regulatory Compliance Advisor | Date 6/25/2012 KCC WICHITA |
| | Signature Nancy Fitzwater |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit #has been noted, approved and dul |
| recorded in the records of the Kansas Corporation Commission. This acknown does not convey any ownership interest in the above injection well(s) or pit pe | wledgment of transfer pertains to Kansas Corporation Commission records only an |
| does not convey any ownership interest in the above injection well(s) or pit pe | ITING. |
| is acknowledged a | s is acknowledged as |
| the new operator and may continue to inject fluids as authorized by Perm | • |
| No.: Recommended action | permitted by No.: |
| Date | Data |
| Authorized Signature | Date Authorized Signature |
| DISTRICTEPR | PRODUCTIONUIC |
| | Deerator District |

| KDOR Lease No.: | 206856 | <u> </u> | | | |
|-----------------|-----------------------------|------------|--------------------------------------|-----------------------------------|--------------------------------------|
| *Lease Name: | KELLAM | *Location: | 20 30 39 C E2 | | |
| Well No. | AP No. (YR DRLD/PRE '67) | | n Section Line t from South Line) | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'S/Abandoned) |
| 2 | 151872011800 🗸 | 2540 FNL | 1250 FEL | GAS | Producing |
| | | | | | |
| | APT. | | W- 1849 | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 1.000 | | | | | |
| | | | | | |
| | | | | | |
| | And the second | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OP | ERATOR: License #5952 | Well Location: |
|-------------------------|---|---|
| Nar | ne: BP America Production Company | Sec. <u>20</u> Twp. <u>30S</u> R. <u>39W</u> □East ☑ West |
| | Iress 1: P.O. Box 3092 | County: STANTON |
| | lress 2: | Lease Name: KELLAM Well #: |
| | : Houston State: Texas Zip: 77253 | |
| | stact Person: DeAnn Smyers | If filing a Form T.1 for multiple well- and leave the leave |
| Pho | ne: (281) 366-4395 Fax: (281) 366-7836 | If filing a Form T-1 for multiple wells on a lease, enter the legal |
| Em | ail Address: smyerscd@bp.com | description of the lease below: |
| | | NE, E2, SW Sec. 20 30S 39W |
| | face Owner Information: | When filing a Form T-1 involving multiple surface owners, attach an additional |
| | ne: See Surface Owner Attachment | sheet listing all of the information to the left for each surface owner. Surface |
| | ress 1: | owner information can be found in the records of the register of deeds for the |
| | ress 2: : State: Zip: | county, and in the real estate property tax records of the county treasurer. |
| | | (Cathodic Protection Borehole Intent), you must supply the surface owners |
| d the | e KCC with a plat showing the predicted locations of leas | se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat |
| nd th n the nay b | e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat |
| nd th n the ay b | e KCC with a plat showing the predicted locations of leas plat are preliminary non-binding estimates. The locations e submitted. the one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE JUL tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by |
| nd the ay b | e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE JUL tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by |
| chood the | e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE JUL tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Fig. C the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the representation of the fax, and email address. r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form, the |
| the ay b | e KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations is submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the this form; and 3) my operator name, address, phone num I have not provided this information to the surface owner the KCC will be required to send this information to the s this task, I acknowledge that I am being charged a \$30.00 psing the second option, submit payment of the \$30.00 | se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE JUL tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form, fax, and email address. r(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing 0 handling fee, payable to the KCC, which is enclosed with this form. handling fee with this form. If the fee is not received with this form, the T-1, or Form CP-1 will be returned. |

| Name | Address1 | Address2 | City | State | diz | Sec | IWD | Rnø |
|--|----------------------|----------|---------|-------|------------|-----|-----|-------|
| SHORE, EUGENE L | 6788 E RD 24 | | NOSNHOC | S | 67855 | 70 | 33 | 39W |
| STANTON COUNTY BOARD OF COMMISSIONERS BETHEL | BOX 190 | | NOSNHOF | KS. | 67855-0190 | 20 | 8 | 39W |
| AMERIN, RALPH & VIRGINIA | BOX 186 | | NOSNHOC | S | 67855-0186 | ۶ | چ | 39.00 |
| SHORE, EUGENE & JANET | 6788 E RD 24 | | NOSNHOC | KS. | 67855 | 2 | e | 39W |
| NICHOLAS FARMS INC | 9616 S BIG BOW GRADE | | NOSNHOI | ¥ | 67855 | ۶ | 2 2 | 700 |

RECEIVED
JUL 0 3 2012
KCC WICHITA