Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202179
☑ Gas Lease: No. of Gas**	Lease Name: KELLER
☐ Gas Gathering System:	<u> SW_</u> Sec_7_Twp <u>23S_</u> R <u>_33W</u> _ □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 23S 33W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: □ Yes □ No	
Number of injection wells	Production Zone(s): CHASE
Field Name HUGOTON ** Side Two Must Be Completed.	2_Kell
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover 0 ₽ □ Drilling □
Past Operator's License No. 5952 Exp Le 2012 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone281-840-4266 Oil/Gas Purchaser Date6/25/2012 Signature
Acknowledgment of Transfer: The above request for transfer of injection aur recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR7/27//2 Mail to: Past OperatorNew Oper	PRODUCTION 7.30.12 UIC 7-30-12 District District 0.30 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

	Ą	Must B	Side Two e Filed For All Wells	•
KDOR Lease No.: _	202179		_	
*Lease Name:	KELLER	*Location:	7 23 33 NE NE SW	
Well No.	AP No.	•	rom Section Line	(0

Well`No.	AP No. (YR DRLD/PRE '67)		n Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550080000 [/]	2640 FSL	2640 FEL	GAS	Producing
	- AND THE STREET				
			#48-9-P-0-111		
				141/11	
			And addition.	· · · · · · · · · · · · · · · · · · ·	
de statements			A 14/2 (A) 1 1 1 1 1 1		
				W	

A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

	PRODUCTIONUICUICUICUIC
Date Authorized Signature	Date Authorized Signature
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	athorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
Title Regulatory Compliance Advisor	Signature <u>Nancy Filzwater</u>
New Operator's License No. <u>33999</u> New Operator's Name & Address <u>Linn Operating, Inc.</u> 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Supervisor	Signature Lou Barry
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Surface Pit Permit No.	feet from □ N / □ S Line
Field Name HUGOTON ** Side Two Must Be Completed.	
Number of injection wells	Injection Zone(s):
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
feet from □ E / □ W Line	
Spot Location:feet from □ N / □ S Line	<u> </u>
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 23S 33W NE Qtr.
☐ Gas Gathering System:	NE_Sec_7_Twp23S_R_33W_ □ E □ W
☑ Gas Lease: No. of Gas**	Lease Name: KELLER
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 225622
Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

Side Two Must Be Filed For All Wells

KDOR Lease No.:	225622				
*Lease Name:	KELLER	_ *Location:	7 23 33 SE SE NE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552182700	2500 FNL	470 FEL	GAS	Producing

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OP	ERATOR: License #5952	Well Location:
	ne: BP America Production Company	
Add	ress 1: P.O. Box 3092	County: FINNEY
Add	ress 2:	Lease Name: KELLER Well #:
City	r: Houston State: Texas Zip: 77253	
	ntact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Pho	ne: <u>(281) 366-4395</u> Fax: <u>(281) 366-7836</u>	description of the lease below:
Em	ail Address: <u>smyerscd@bp.com</u>	description of the lease below.
		NE, SW Sec. 7 23S 33W
Sui	face Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Naı	ne: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Add	lress 1:	owner information can be found in the records of the register of deeds for the
Add	iress 2:	county, and in the real estate property tax records of the county treasurer.
	r: State: Zip:	
and th	ne KCC with a plat showing the predicted locations of leas	se roads, tank batteries, pipelines, and electrical lines. The locations shown
and the on the may b	ne KCC with a plat showing the predicted locations of least plat are preliminary non-binding estimates. The locations	(Cathodic Protection Borehole Intent), you must supply the surface owners se roads, tank batteries, pipelines, and electrical lines. The locations shown s may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the on the may b	the KCC with a plat showing the predicted locations of lease to plat are preliminary non-binding estimates. The locations is e submitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat elice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the on the may b	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. If one of the following: I certify that, pursuant to the Kansas Surface Owner Notower(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface.	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat elice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the may be selected.	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. If one of the following: I certify that, pursuant to the Kansas Surface Owner Notowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.0	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat stice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Formally, I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the may be selected. Selected.	the KCC with a plat showing the predicted locations of lease plat are preliminary non-binding estimates. The locations is esubmitted. It one of the following: I certify that, pursuant to the Kansas Surface Owner Notower(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface ownes the KCC will be required to send this information to the surface this task, I acknowledge that I am being charged a \$30.00 posing the second option, submit payment of the \$30.00	se roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat etice Act (House Bill 2032), I have provided the following to the surface lil be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the plat(s) required by inber, fax, and email address. Form CB-1, the fee is not received with this form, the complete that the form is the fee is not received with this form, the complete that the form is the fee is not received with this form, the complete that the form is the fee is not received with this form, the complete that the form is the fee is not received with this form, the complete that the fee is not received with this form, the complete that the fee is not received with this form, the complete that the fee is not received with this form, the complete that the fee is not received with this form, the complete that the fee is not received with this form, the complete that the fee is not received with this form, the complete that the fee is not received with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Name	Address1	Address2	City	State	dIZ	Sec	ĪΨþ	Rng
CORMACK FAMILY TRUST	1205 S PENNSYLVANIA AVE		CHEROKEE	OK	73728-4024	7	23	33W
WASINGER, CYRIL LIV TRUST	Attn: ANNA MAE STOPPEL	1215 PARKWOOD LN	GARDEN CITY	KS	67846-4556	7	23	33W

RECEIVED NO. 3 2012

ROC WICHITA