Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

#### Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 221265
☑ Gas Lease: No. of Gas**	Lease Name: KERFOOT
☐ Gas Gathering System:	SE Sec 17 Twp 23S R 32W □ E □ W
☐ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 23S 32W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON	
** Side Two Music Be Completed.	-
Comfees Dit Deursit No.	feet from □ N / □ S Line
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)	feet from $\square$ E / $\square$ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover
Past Operator's License No. 5952 Exp (a)30/2 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012
600 Travis, Suite 5100 Houston, Texas 77002	On/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	edgment of transfer pertains to Kansas Corporation Commission records only ar
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 8/9/17  Mail to: Past Operator New Operator	PRODUCTION 8.10.12 UIC 8-10-13

## Side Two Must Be Filed For All Wells

KDOD I acces No.	201005	made Bo	, liou i oi Ali voli		
KDOR Lease No.: *Lease Name:		*Location:	17 23 32 NW SW	V SE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552147300~01/	1250 FSL	2495 FEL	GAS	Producing
· ·	·				
			· <del></del>		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202187
☑ Gas Lease: No. of Gas**	Lease Name: KERFOOT A
☐ Gas Gathering System:	<u>NW_</u> Sec_17_Twp23S_R_32W_□ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 17 23S 32W NW Qtr.
Spot Location:feet from □ N / □ S Line	
 feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County FINNEY
Entire Project:  Yes  No	County: FINNEY  CHASE
·	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON **Sible Two Must Be Completed:	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul)	feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. 5952	Contact Person: Lou Barry Room 3.142B WL-1
Past Operator's Name & AddressBP America Production Company	Phone <u>281-366-7816</u>
P.O. Box 3092, Houston, TX 77253	Date6/25/2012
Title Regulatory Supervisor	Signature
the plant dispersion of the second se	RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater Phone 281-840-4266 JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser
Title Regulatory Compliance Advisor	Date 6/25/2012 KCC WICHITA Signature Mancy Fitzwater
	authorization, surface pit permit #has been noted, approved and du dedgment of transfer pertains to Kansas Corporation Commission records only armit.
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
	perator District

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	202187 DE				
	KERFOOT A	*Location: _	17 23 32 C NW		
Well No.	AP No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550076600 /	3960 FSL	3960 FEL	GAS	Producing
-			with the state of		
ANNO TOTAL					
			-		
		-			
			-		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: KERFOOT A Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: <u>smyerscd@bp.com</u>	description of the lease below.
	NW, SE Sec. 17 23S 32W
Surface Owner Information:  Name: See Surface Owner Attachment  Address 1:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
d the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locat	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of In the plat are preliminary non-binding estimates. The locat	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of n the plat are preliminary non-binding estimates. The locat nay be submitted.	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The local may be submitted.  **Elect one of the following:*  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE(  JUL  Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Total C V if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of a the plat are preliminary non-binding estimates. The locations are besides to the submitted.  Delect one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone II have not provided this information to the surface ow the KCC will be required to send this information to the	Ilease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat REI  Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or refer to the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  wher(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The locations be submitted.  ■ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone II have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$30	Ilease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  Notice Act (House Bill 2032), I have provided the following to the surface r will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  Where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The locationary be submitted.  **Relect one of the following:*  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) this form; and 3) my operator name, address, phone in I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	Ilease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE  Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Illow or if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.  Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, or Form CB-1, the plat(s) required by number, fax, and email address.  Notice Act (House Bill 2032), I have provided the following to the surface or will be cause I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.  Notice Act (House Bill 2032), I have provided the following to the surface or will be cause I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.

Name	Address1	Address?	City	Ctate	7IB	5		B 3
MEYER, DWAYNE D	6755 N CAMPUS DR		GARDEN CITY	S	67846	17	23	32W
WIESNER, THOMAS A	PO BOX 1562		GARDEN CITY	S	67846-1562	17	23	32W
MAI, JEFFREY H	2923 SQUIRE PL		GARDEN CITY	S	67846-7342	17	23	32W
MAI, HAROLD E & CONSTANCE	1155 N ANDERSON RD		GARDEN CITY	S	67846-9701	17	23	32W
SCHWEER, LYDIA TRUST	8343 DANBURY LN		HUDSON	7	34667-6527	17	23	32W
SCHWEER, VERNON R & JOAN	9529 SW 61ST ST		TOPEKA	S	66610-9019	17	23	32W
WHEATLAND ELECTRIC COOPERATIVE INC	PO BOX 1078		GARDEN CITY	જ	67846-1078	17	23	32W
FULLER, ROBERT H TRUST	Attn: FARMERS NATIONAL	PO BOX 542016	ОМАНА	NE.	68154-8016	17	23	32W
	COMPANY							

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KCC WICHITA

Name	Address1	Address2	City	State	JIP T	ę	Ĭ	Rag
MARTIN, SCOTT A & TAMARA L	5485 W 6 MILE RD		носсомв	S	67851-9076	17	23	33W
GARDEN CITY COMPANY THE	PO BOX 597		GARDEN CITY	KS	67846-0597	17	23	33W
WOOD, BEN TIMBER	PO BOX 109		GARDEN CITY	S	67846-0109	17	23	33W
WOOD, BEN TIMBER	PO BOX 12		KISMET	S	67859-0012	17	23	33W

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