Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

# REQUEST FOR CHANGE OF OPERATION TRANSFER OF INJECTION OR SURFACE PIT PERMIT \*\*SONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, Certification of Compliance with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202180
☑ Gas Lease: No. of Gas**	Lease Name: KRAUS
☐ Gas Gathering System:	<u>-SE</u> Sec <u>12</u> Twp <u>23S</u> R <u>34W</u> □E□W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: <u>Sec. 12 23S 34W SE Qtr.</u>
Spot Location:feet from □ N / □ S Line	
feet from 🛛 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Production Zone(s): CHASE
Field NameHUGOTON ** Side Two Must Be Completed:	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square \ N / \square \ S \ Line$ feet from $\square \ E / \square \ W \ Line$ $\square \ Haul-Off$ $\square \ Workover$ $\square \ Drilling$
Past Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012 Signature
New Operator's License No	Contact Person: Nancy Fitzwater
Title Regulatory Compliance Advisor	Signature Nancy Titywater
recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	nuthorization, surface pit permit #has been noted, approved and duli edgment of transfer pertains to Kansas Corporation Commission records only and nit is acknowledged as the new operator of the _above_named lease_containing the surface_pit
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICT EPR 7/27//2  Mail to: Past Operator New Operator	PRODUCTION 7.30.12 UIC 7-30-12

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	202180		_		
*Lease Name:	KRAUS	_ *Location:	12 23 34 NW NW SE	<u> </u>	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line eet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150550038800 /	2640 FSL	2640 FEL	GAS	Producing
		·			
	,				
				· · · · · · · · · · · · · · · · · · ·	
··		April 1	-		

\*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

A separate sheet may be attached if necessary,  $\gamma = \{ \cdot, \cdot \}$ 

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231765
☑ Gas Lease: No. of Gas**	Lease Name: KRAUS
□ Gas Gathering System:	<u>SE_</u> Sec_ <u>12_</u> Twp <u>23S_</u> R <u>34W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 23S 34W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
☐ Enhanced Recovery Project Permit No.:	County: FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line feet from $\square$ E / $\square$ W Line $\square$ Haul-Off $\square$ Workover $\square$ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP_America Production Compa P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Date 6/25/2012 RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.	Contact Person: Nancy Fitzwater Phone 281-840-4266  CONTACT PROPERTY OF THE PR
600 Travis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser  Date6/25/2012
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of inject recorded in the records of the Kansas Corporation Commission. This addess not convey any ownership interest in the above injection well(s) or is acknowledged the new operator and may continue to inject fluids as authorized by No.: Recommended action	ged as is acknowledged as
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator	New Operator District

# Side Two Must Be Filed For All Wells

KDOR Lease No.:	231765	9			
*Lease Name:	KRAUS	_ *Location:	12 23 34 NW SE SE		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line ot from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150552172300√	680 FSL	680 FEL	GAS	Producing
		-			
		-			- Company and the Company and
Ch. 1					
				<u>.</u>	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231766
☑ Gas Lease: No. of Gas**	Lease Name: KRAUS
☐ Gas Gathering System:	<u>- SW_Sec_12_Twp_23S_R_34W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 12 23S 34W SW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
□ Enhanced Recovery Project Permit No.:	County:FINNEY
Entire Project: ☐ Yes ☐ No	Production Zone(s):COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field Name PANOMA Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
P.O. Box 3092, Houston, TX 77253  Title Regulatory Supervisor	Date 6/25/2012 Signature Low Barry RECEIVED
New Operator's License No. 33999  New Operator's Name & Address Linn Operating, Inc.  600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater JUL 0 3 2012  Phone281-840-4266  Oil/Gas Purchaser KCC WICHITA
	Date 6/25/2012
Title Regulatory Compliance Advisor	Signature
recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permits acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New Operator	erator District

## Side Two Must Be Filed For All Wells

KDOR Lease No.:	231766	<del>/</del>			
*Lease Name:	KRAUS	_ *Location:	12 23 34 C SW SW		
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150552180000√	660 FSL	660 FWL	GAS	Producing
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		***************************************			
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<u></u>					way contained and the containe
	· · · · · · · · · · · · · · · · · · ·		- <u></u>		
<del></del>					
			•		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

#### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:
Name: BP America Production Company	Sec. <u>12</u> Twp. <u>23S</u> R. <u>34W</u> □East ☑ West
Address 1: P.O. Box 3092	County: FINNEY
Address 2:	Lease Name: KRAUS Well #:
City: <u>Houston</u> State: <u>Texas</u> Zip: <u>77253</u>	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address:smyerscd@bp.com	SE, SW Sec. 12 23S 34W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	соинку, ани ин ине гваг въсасе ргорену сах тесогиз от ине соинку (гваѕитег.
the KCC with a plat showing the predicted locations of leas	(Cathodic Protection Borehole Intent), you must supply the surface owners see roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location	se roads, tank batteries, pipelines, and electrical lines. The locations shown
d the KCC with a plat showing the predicted locations of lead the plat are preliminary non-binding estimates. The location by be submitted.	ise roads, tank batteries, pipelines, and electrical lines. The locations shown is may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RE(
d the KCC with a plat showing the predicted locations of least the plat are preliminary non-binding estimates. The location ay be submitted.  **Rect one of the following:*  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subject well is or with the subject well in the s	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECONDECTION OF THE PROPERTY OF THE PLATE OF THE PROPERTY OF THE PRO
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The location and be submitted.  Plect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nur  I have not provided this information to the surface owner the KCC will be required to send this information to the series.	se roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECONDECTION OF THE PROPERTY OF THE PLATE OF THE PROPERTY OF THE PRO
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The location and be submitted.  Pelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone number I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00.	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECONDERS of the Act (House Bill 2032), I have provided the following to the separate plat be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by mber, fax, and email address.  Ser(s). I acknowledge that, because I have not provided this information, surface owner(s). To mitigate the additional cost of the KCC performing to handling fee, payable to the KCC, which is enclosed with this form.
and the KCC with a plat showing the predicted locations of lease the plat are preliminary non-binding estimates. The location and be submitted.  Blect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the this form; and 3) my operator name, address, phone nuruled I have not provided this information to the surface owner the KCC will be required to send this information to the stask, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	Is a roads, tank batteries, pipelines, and electrical lines. The locations shown as may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat RECONDECT CONTROL OF

Name	Address1	Address2	City	State	ZIP	Sec	Ψþ	Rng
WIEBE, FRANZ	8405 N BIG LOWE RD	LOT 10A	HOLCIMB	KS	67851-9004	12	23	34W
GRAHAM, REBECCA	18250 CR 162		NATHROP	СО	81236-7703	12	23	34W
ADAMS TIMOTHY I & MALIRITTA C	8355 N BIG LOWE RD		HOLCOMB	KS	67851-9003	12	23	34

RECEIVED
JUL 0 3 2012
KCC WICHITA