Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202591
1 Gas Lease: No. of Gas**	Lease Name: MAXEDON
I Gas Gathering System:	<u>NE_Sec_6_Twp31S_R_39W</u> _□ E □ W
Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 31S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from $\square$ E / $\square$ W Line	
Enhanced Recovery Project Permit No.:	County: MORTON
Entire Project: ☐ Yes ☐ No	Production Zana(a):
Number of injection wells	Injection Zone(s):
ield NameHUGOTON ***Side Two Must Be Completed.	IX au X
surface Pit Permit No.  (API No. if Drill Pit. WO or Haul)  Type of Pit:   Emergency   Burn   Settling	feet from $\square$ N / $\square$ S Line  feet from $\square$ E / $\square$ W Line  Haul-Off  Workover  Drilling
rast Operator's License No5952	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Low Barry
lew Operator's License No. 33999 Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002  itle Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Mancy Fitzwater
	n authorization, surface pit permit #has been noted, approved and duly wledgment of transfer pertains to Kansas Corporation Commission records only and permit.
is acknowledged a	as is acknowledged as
ne new operator and may continue to inject fluids as authorized by Perm lo.: Recommended action	
Pate Authorized Signature	Date Authorized Signature
DISTRICT EPR 7/30/12  Mail to: Past Operator New C	PRODUCTION 7.31.12 UIC 7-31-12 JUI
Mail to: KCC - Conservation Division	PRODUCTION 7.31.12 UIC 7-31-12 JUL 03 2012  n, 130 S. Market - Room 2078, Wichita, Kansas 67202 KCC WICHITA

### Side Two Must Be Filed For All Wells

KDOR Lease No.: 202591

*Lease Name:	MAXEDON	*Location:	6 31 39 SW SW				
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)		
1	151290050000 🗸	2640 FSL	2640 FEL	GAS	Producing		
		-					
					- Aug		

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:		Effective Date of	of Transfer:July 1, 201	2
☐ Oil Lease: No. of Oil Wells	**	KS Dept of Rever	nue Lease No.:214	241
☑ Gas Lease: No. of Gas1	**		MAXEDON	
☐ Gas Gathering System:			ec_6_Twp31S_R_39W_ □ E	пw
☐ Saltwater Disposal Well - Permit No	.:		of Lease: <u>Sec. 6 31S 39W</u>	
Spot Location:feet from   N / I	□ S Line			
feet from 🗆 E / I	⊒ W Line			47 <b>4</b> 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
□ Enhanced Recovery Project Permit	No.:	County: Mi	ORTON	
Entire Project: ☐ Yes ☐ No		,	s):CHASE	
Number of injection wells				<u> </u>
Field Name HUGOTON **Side Two Must Be Com		injection zone(s).		
Surface Pit Permit No.			feet from □ N / □ S Line	
	Drill Pit. WO or Haul)  ☐ Burn ☐ Settling	☐ Haul-Off	feet from ☐ E / ☐ W Line ☐ Workover ☐ Drillin	a
Past Operator's License No5952 Past Operator's Name & Address P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor  New Operator's License No33999 New Operator's Name & Address 600 Travis, Suite 5100 Houston, Texa  TitleRegulatory Compliance Advisor  Acknowledgment of Transfer: The abrecorded in the records of the Kansas Codoes not convey any ownership interest in	Linn Operating, Inc. as 77002  ove request for transfer of injection autoporation Commission. This acknowle	Phone281-366 Date6/25/20 Signature  Contact Person: Phone281-840 Oil/Gas Purchase Date6/25/2012 Signature  uthorization, surface pit	Nancy Fitzwater 0-4266 r Mancy Titzwater	noted, approved and du
he new operator and may continue to i		permitted by No.:		
Date		Date		
	Authorized Signature		Authorized Sign	nature
DISTRICTE	PR	PRODUCTION	UIC	RECEIL
Mail to: Past Operator	New Ope	rator	District	_JU_ "VED
Mail	Authorized Signature  PR New Ope  to: KCC - Conservation Division, 13	30 S. Market - Room 20	)78, Wichita, Kansas 67202 🌶	KCC WICHITA

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	214241					
*Lease Name:	MAXEDON	*Location:	6 31 39 NE			
Well No.⊱ <sub>.</sub> ,	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned	
3HI	151292084600 /	4030 FSL	1250 FEL	GAS	Producing	
		_				

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012				
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206901				
☑ Gas Lease: No. of Gas**	Lease Name: MAXEDON				
□ Gas Gathering System:					
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 6 31S 39W SE Qtr.				
Spot Location:feet from □ N / □ S Line	20gai 2000, phon of 2000.				
feet from □ E / □ W Line					
☐ Enhanced Recovery Project Permit No.:	County: MORTON				
Entire Project: ☐ Yes ☐ No					
Number of injection wells	Production Zone(s): COUNCIL GROVE				
Field Name PANOMA  ** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.	feet from D N / D S Line				
(API No. if Drill Pit. WO or Haul)  ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling				
Past Operator's Name & AddressBP America Production Company P.O. Box 3092, Houston, TX 77253  TitleRegulatory Supervisor	Phone281-366-7816 Date6/25/2012  Signature				
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:				
Date	Date				
Autriorized Signature	Authorized Signature				
DISTRICTEPRNew Ope	PRODUCTIONUIC				
Mail to: KCC - Conservation Division, 13	PRODUCTIONUIC				

### Side Two Must Be Filed For All Wells

KDOR Lease No.:	206901	<u>/</u>				
*Lease Name:	MAXEDON	*Location:	6 31 39 C SE			
Well No.	AP No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)	
2	151292009900 /	1250 FSL	1250 FEL	GAS	Producing	

A separate sheet may be attached if necessary.

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5952	Well Location:Sec. 6_Twp. 31S_R. 39W_□East ☑ West				
Name: BP America Production Company					
Address 1: P.O. Box 3092	County: MORTON				
Address 2:	Lease Name: MAXEDON Well #:				
City: Houston State: Texas Zip: 77253					
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the lega				
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:				
Email Address: <u>smyerscd@bp.com</u>	description of the lease below.				
	NE, SE Sec. 6 31S 39W				
Surface Owner Information:	When filing a Form T. I involving an High				
Name: See Surface Owner Attachment	When filling a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:	county, and in the real estate property tax records of the county heasurer.				
and the KCC with a plat showing the predicted locations o	of lease roads, tank batteries, pipelines, and electrical lines. The locations showr				
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The loc	of lease roads, tank batteries, pipelines, and electrical lines. The locations showr				
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is	CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners of lease roads, tank batteries, pipelines, and electrical lines. The locations shown eations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.				
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2 this form; and 3) my operator name, address, phon  I have not provided this information to the surface the KCC will be required to send this information to	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown eations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plater Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by				
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2 this form; and 3) my operator name, address, phon  I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a sent the contraction of the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the KCC will be required to send this information to the surface the surf	of lease roads, tank batteries, pipelines, and electrical lines. The locations shows eations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 630.00 handling fee, payable to the KCC, which is enclosed with this form.				
and the KCC with a plat showing the predicted locations on the plat are preliminary non-binding estimates. The local may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Ownowner(s) of the land upon which the subject well is CP-1 that I am filing in connection with this form; 2 this form; and 3) my operator name, address, phon  I have not provided this information to the surface the KCC will be required to send this information to this task, I acknowledge that I am being charged a stronosing the second option, submit payment of the \$50.	of lease roads, tank batteries, pipelines, and electrical lines. The locations shown eations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plate or Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by a number, fax, and email address.  Downer(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 630.00 handling fee, payable to the KCC, which is enclosed with this form.  10.00 handling fee with this form. If the fee is not received with this form, the Form T-1, or Form CP-1 will be returned.				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



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