Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 231638
☑ Gas Lease: No. of Gas**	Lease Name: MELTON
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 16 24S 35W NW Qtr.
Spot Location:feet from □ N / □ S Line	256. 10 243 5544 NAV QU.
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	
Field Name PANOMA	Injection Zone(s):
** Side Two Must Be Completed	12 12 12
0.4	t t
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from \(\text{N / \(\text{D} \) S Line \(\text{S} \) feet from \(\text{D} \) E / \(\text{D} \) W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	□ Haul-Off □ Workover ⊘ R □ Drilling □
Past Operator's License No. 5952 Exp lo 30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person:Lou Barry Room 3.142B WL-1 Phone281-366-7816 Date6/25/2012
New Operator's License No33999 -	Contact Person: Nancy Fitzwater KCC W//Ct
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Phone 281-840-4266 Oil/Gas Purchaser
550 Travis, Outre 5100 Trouston, Texas 77002	Date <u>6/25/2012</u>
Title Regulatory Compliance Advisor	Signature <u>Nancy Filtzwaler</u>
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permit	dgment of transfer pertains to Kansas Corporation Commission records only and
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTION

Side Two Must Be Filed For All Wells

KDOR Lease No.:	231638		-		
*Lease Name:	MELTON	*Location:	16 24 35 NE SW N	NW	
Well No.	AP No. (YR DRLD/PRE '67)		om Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	150932170000 /	1330 FNL	1264 FWL	GAS	Producing
	•				
				5 52	
* 1.					
				-	
	· · · · · · · · · · · · · · · · · · ·	- Mary			

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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OIL & GAS CONSERVATION DIVISION

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202606
☑ Gas Lease: No. of Gas**	Lease Name: MELTON
□ Gas Gathering System:	<u>NW_</u> Sec_ <u>16_</u> Twp <u>_24S_</u> R_ <u>35W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 16 24S 35W NW Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🛘 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON ** Side Two Mast Be Completed.	
Surface Pit Permit No.	feet from □ N / □ S Line
(API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature Lou Barry RECEIVED Signature Lou Barry RECEIVED JUL 03 2012 Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Nancy Fitzwater
	on authorization, surface pit permit #has been noted, approved and du owledgment of transfer pertains to Kansas Corporation Commission records only an permit.
is acknowledged the new operator and may continue to inject fluids as authorized by Perr No.: Recommended action	
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR_	PRODUCTIONUIC
Mail to: Past Operator New	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	202606				
*Lease Name:		*Location:	16 24 35 SE SE N	<u>w</u>	
Well No. ,	AP No. (YR DRLD/PRE '67)	_	n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930040300	2790 FSL	2790 FEL	GAS	Producing
			·		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 218129
☑ Gas Lease: No. of Gas**	Lease Name: MELTON
□ Gas Gathering System:	
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 16 24S 35W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from D E / D W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No.	feet from \(\Bar{\cut}\) \(\S\) Line
(API No. if Drill Pit. WO or Haul) ☐ Type of Pit: ☐ Emergency ☐ Burn ☐ So	feet from □ E / □ W Line Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & AddressBP America Production CP.O. Box 3092, Houston, TX 77253 TitleRegulatory Supervisor New Operator's License No33999 New Operator's Name & AddressLinn Operating, Inc600 Travis, Suite 5100 Houston, Texas 77002 TitleRegulatory Compliance Advisor	Date 6/25/2012 Signature Lou Barry RECEIVED
recorded in the records of the Kansas Corporation Commission. does not convey any ownership interest in the above injection well	owledged as the new operator of the above named lease containing the surface pit permitted by No.:
Authorized Signature	Date Authorized Signature
DISTRICTEPR	PRODUCTIONUIC New Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	218129				
*Lease Name:	MELTON	*Location:	16 24 35 NW SE S	<u>E</u>	
Well No.`	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932111200 /	1250 FSL	1250 FEL	GAS	Producing
		· · · · · · · · · · · · · · · · · · ·			
				<u> </u>	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must be Typed
Form Must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATO	OR: License #5952	Well Location:
Name:	BP America Production Compan	<u> </u>
Address 1	: P.O. Box 3092	County: KEARNY
	<u> </u>	Lease Name: MELTON Well #:
City: Ho	uston State: <u>Texas</u> Zip:	77253
Contact P	erson: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
	281) 366-4395 Fax: (281) 366-	7836 description of the lease below:
Email Add	ress:smyerscd@bp.com	
		NW, SE Sec. 16 24S 35W
Surface C	Owner Information:	Miles Co
	See Surface Owner Attachmer	When filing a Form T-1 involving multiple surface owners, attach an additional
	:	•
	:	
City:	State: Zip:	county, and in the real estate property tax records of the county treasurer.
nd the KCC n the plat a	with a plat showing the predicted are preliminary non-binding estimate	(Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shownes. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate in the second control of the second co
nd the KCC n the plat a	with a plat showing the predicted are preliminary non-binding estimate	locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown
nd the KCC In the plat a pay be subn elect one o	C with a plat showing the predicted are preliminary non-binding estimate nitted. If the following: If that, pursuant to the Kansas Su	locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown es. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate Grant of the locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate Grant of the locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate Grant of the locations of the locatio
nd the KCC In the plat a lay be subm elect one o I certi owne	with a plat showing the predicted are preliminary non-binding estimate nitted. If the following: If that, pursuant to the Kansas Sur(s) of the land upon which the subjects	Inducations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown es. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate form for the locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate for season of the locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate for season of the form CB-1 plat, or a separate
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nd the KCC n the plat a ay be subm elect one o I certi owne CP-1 this fo	with a plat showing the predicted are preliminary non-binding estimate initted. of the following: ify that, pursuant to the Kansas Sur(s) of the land upon which the subject that I am filing in connection with the print, and 3) my operator name, adding the not provided this information to the CC will be required to send this information.	restricted on the Form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1, the plat(s) required by the form plate of the form capable o
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nd the KCC n the plat a nay be subm elect one of I certi owne CP-1 this for	with a plat showing the predicted are preliminary non-binding estimate mitted. of the following: ify that, pursuant to the Kansas Sur(s) of the land upon which the subject that I am filing in connection with torm; and 3) my operator name, adding another provided this information to the CC will be required to send this information to the cask, I acknowledge that I am being othe second option, submit payment.	restricted on the Form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat, Form CB-1 plat, or a separate of the Form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1 plat, or a separate of the form C-1 plat, Form CB-1, the plat(s) required by the form plate of the form capable o
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Name	Address1	Address2	City	State	710			
MORGAN, MICKEY G & MARILYN S FTAI	2149 LIMY FO		Siel A	766	117	Sec	- WP	SE SE
TOTAL OF MONTH OF LINE	2149 HWY 50		DEERFIELD	જ	67838	16	24	WSE
MORGAN, MICKEY G & MARILYN S	2149 HWY 50		קייים לי	1			,	5
COBBETT TRUCT	14101141100		DEEKFIELD	7	67838	16	24	35₩
	141 N CENTER PL		REDLANDS	2	92373	16	24	321
COX, DOROTHY JEAN REV TRST	24425 SKYVIFW RIDGF #H106		MIDDICTA	?			;	2044
STEPHENS BETTY MARIE			MURRIEIA	Ş	92562	16	24	35W
TOTO CITY OF THE PARTY OF THE P	TOOS W OLIVE		GARDEN CITY	જ	67846	16	24	WZF.
DOUGE CITY FARMS INC	2210 1ST AVE		DODGE CITY	5	67001	<u>.</u>		
MORGAN MONTED & LEGIE	2422		מטטטר כווי	5	0/801	16	24	35W
	2123 HWY 50		DEERFIELD	<u>ত</u>	67838	16	24	35.0

RECEIVED
JUL 0 3 2012
KCC WICHITA