Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check App	plicable Boxes:	Effective Date of T	ransfer: July 1, 201	2
□ Oil Le	ease: No. of Oil Wells**	KS Dept of Revenue	Lease No.: 224	057
☑ Gas	Lease: No. of Gas**	Lease Name: MIL	LER, I&R	
□ Gas	Gathering System:	<u>- NE_</u> Sec_2	<u>21_</u> Twp <u>23S_R_35W</u> □	E 🗆 W
□ Saltw	vater Disposal Well - Permit No.:	Legal Description of	Lease: <u>Sec. 21 23S 35W</u>	V NE Qtr.
Spot	Location:feet from □ N / □ S Line	***		
	feet from D E / D W Line			
□ Enha	inced Recovery Project Permit No.:	County: KEAF	RNY	<u> </u>
Entire	e Project: ☐ Yes ☐ No	Production Zone(s):	COUNCIL GRO	DVE N
Numl	ber of injection wells	Injection Zone(s):		i i
Field Nam	e PANOMA ** Side Two Must Be Completed.			Miller
Surface Pi	it Permit No. (API No. if Drill Pit. WO or Haul) Pit: □ Emergency □ Burn □ Settling	f	eet from N / S Line S Line Het from E / W Line Drillin	هر 1 ا
P.O. Box 3	ator's License No. 5952 Exp 6/33/12 ator's Name & Address BP America Production Company 3092, Houston, TX 77253 Regulatory Supervisor		4 11.	
New Oper	ator's License No33999	Contact Bornery, No.		JUL 0 3 2012
New Opera	ator's Name & Address Linn Operating, Inc.		ancy Fitzwater 266	
600 Tra	avis, Suite 5100 Houston, Texas 77002	Oil/Gas Purchaser Date6/25/2012		KCC WICHITA
Title B				
	egulatory Compliance Advisor	· · · · · · · · · · · · · · · · · · ·	Maney Fitzwater	
Acknowle recorded in does not co	adgment of Transfer: The above request for transfer of injection aution the records of the Kansas Corporation Commission. This acknowledge onvey any ownership interest in the above injection well(s) or pit permit. is acknowledged as perator and may continue to inject fluids as authorized by Permit	Signaturehorization, surface pit per grant of transfer pertains the new operator of the	Mancy Titzwater rmit #has been	noted, approved and dul mmission records only and is acknowledged as
Acknowle recorded in does not co	adgment of Transfer: The above request for transfer of injection aution the records of the Kansas Corporation Commission. This acknowledge onvey any ownership interest in the above injection well(s) or pit permit. is acknowledged as	Signature horization, surface pit pergreent of transfer pertains	Mancy Fitzwaler rmit #has been to Kansas Corporation Cor	noted, approved and duly mmission records only and
Acknowle recorded in does not contact the new of No.:	adgment of Transfer: The above request for transfer of injection aution the records of the Kansas Corporation Commission. This acknowledge onvey any ownership interest in the above injection well(s) or pit permit. is acknowledged as perator and may continue to inject fluids as authorized by Permit	Signature	Mancy Fitzwaler rmit #has been to Kansas Corporation Cor	noted, approved and duly mmission records only and is acknowledged as aining the surface pit
Acknowle recorded in does not control the new of No.:	edgment of Transfer: The above request for transfer of injection author the records of the Kansas Corporation Commission. This acknowledge onvey any ownership interest in the above injection well(s) or pit permit.	Signature thorization, surface pit per gment of transfer pertains the new operator of the permitted by No.: Date	Mancy Titywater rmit #has been to Kansas Corporation Cor above named lease conta	noted, approved and duly mmission records only and is acknowledged as aining the surface pit

Side Two Must Be Filed For All Wells

\cdot $\boldsymbol{\nu}$	Must	Ве	Filed	For	ΑI
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./					

*Lease Name:	MILLER, I&R	*Location:	21 23 35 NW N	NE NE	
Well No _{.,}	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet fi		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3НІ	150932170200 /	330 FNL	1200 FEL	GAS	Producing
	- (% · .				
: '				V	

A separate sheet may be attached if necessary.

KDOR Lease No.: 224057

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check /	Applicable Boxes:	Effective Date of Transfer: July 1, 2012	
□ Oi	I Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202575	
☑ Ga	as Lease: No. of Gas**	Lease Name: MILLER, I&R	
□ Ga	as Gathering System:	<u>SW</u> Sec_21_Twp23S_R_35W_□E□W	
□ Sa	altwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 23S 35W SW Qtr.	
Sp	oot Location:feet from □ N / □ S Line		
	feet from D E / D W Line		
□ Er	nhanced Recovery Project Permit No.:	County: KEARNY	
Er	ntire Project: ☐ Yes ☐ No	Production Zone(s): CHASE	
Nι	umber of injection wells	Injection Zone(s):	
Field N	ame HUGOTON Side Two Must Be Completed.		
	e Pit Permit No. (API No. if Drill Pit. WO or Haul) e of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line Haul-Off □ Workover □ Drilling	
Past O	perator's License No5952 perator's Name & AddressBP America Production Company ox 3092, Houston, TX 77253 Regulatory Supervisor	Contact Person:	
New O ₃	perator's License No. 33999 perator's Name & Address Linn Operating, Inc. Travis, Suite 5100 Houston, Texas 77002 Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater JUL 0 3 201 Phone 281-840-4266 Oil/Gas Purchaser KCC WICHIT Date 6/25/2012 Signature Mancy Titzwater	12
recorde		authorization, surface pit permit #has been noted, approved a edgment of transfer pertains to Kansas Corporation Commission records on it.	
	is acknowledged as w operator and may continue to inject fluids as authorized by Permit	is acknowledged the new operator of the above named lease containing the surface permitted by No.:	
Date		Date	
	Authorized Signature	Authorized Signature	
	RICTEPR	PRODUCTIONUIC	
Mail t	to: Past Operator New Ope	erator District	

Side Two Must Be Filed For All Wells

		>
KDOR Lease No.:	<u>202575</u>	

*Lease Name:	MILLER, I&R	*Location:	21 23 35 NE N	E SW	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
1	150930009300 /	2640 FSL	2640 FEL	GAS	Producing
		-			
		-			
e de la companya della companya dell					
	·	-			
			<u> </u>		-

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 219947
☑ Gas Lease: No. of Gas**	Lease Name: MILLER, I&R
☐ Gas Gathering System:	<u> SE_</u> Sec_ <u>21_</u> Twp <u>_23S_R_35W</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 21 23\$ 35W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: KEARNY
Entire Project: ☐ Yes ☐ No	Production Zone(s):CHASE
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul)	feet from □ N / □ S Line feet from □ E / □ W Line
☐ Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover ☐ Drilling
Past Operator's License No. <u>5952</u> Past Operator's Name & Address <u>BP America Production Company</u> P.O. Box 3092, Houston, TX 77253 Title <u>Regulatory Supervisor</u>	Contact Person: Lou Barry Room 3.142B WL-1 Phone 281-366-7816 Date 6/25/2012 Signature RECEIVED
New Operator's License No. 33999	Contact Person: Nancy Fitzwater JUL 0 3 2012
New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	F110119201-040-4200
	Oil/Gas Purchaser KCC WICHITA
Title Regulatory Compliance Advisor	Signature Mancy Fitzwater
Acknowledgment of Transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer: The above request for transfer of injection recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer:	n authorization, surface pit permit #has been noted, approved and dul wledgment of transfer pertains to Kansas Corporation Commission records only an ermit.
the new operator and may continue to inject fluids as authorized by Perm No.: Recommended action	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:
Date	Date
Authorized Signature	Authorized Signature
DISTRICTEPR	PRODUCTIONUIC
Mail to: Past Operator New C	Operator District

Side Two Must Be Filed For All Wells

KDOR Lease No.:	219947_	<u>/</u>			
*Lease Name:	MILLER, I&R	*Location:	21 23 35 NW S	SW SE	
Well No.	AP No. (YR DRLD/PRE '67)	Footage from (i.e. FS:L = Feet f		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2HI	150932132300 /	1250 FSL	2600 FEL	GAS	Producing
		-			
	· · · · · · · · · · · · · · · · · · ·				
A a second					

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. <u>21</u> Twp. <u>23S</u> R. <u>35W</u> □East ☑ West
Address 1: P.O. Box 3092	County: KEARNY
Address 2:	Lease Name: MILLER, I&R Well #:
City: Houston State: Texas Zip: 77253	
Contact Person: DeAnn Smyers	If filing a Form T-1 for multiple wells on a lease, enter the legal
Phone: (281) 366-4395 Fax: (281) 366-7836	description of the lease below:
Email Address: smyerscd@bp.com	
	NE, SE, SW Sec. 21 23S 35W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment	sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	
	B-1 (Cathodic Protection Borehole Intent), you must supply the surface owners lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nd the KCC with a plat showing the predicted locations of a the plat are preliminary non-binding estimates. The locational be submitted. elect one of the following:	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat.
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The locations be submitted. **Relect one of the following:**	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. JUL 0 Notice Act (House Bill 2032), I have provided the following to the service will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locating be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone if I have not provided this information to the surface ow	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat JUL 0 Notice Act (House Bill 2032), I have provided the following to the service will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. wher(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The locationary be submitted. Belect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone if	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. JUL 0 Notice Act (House Bill 2032), I have provided the following to the service will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address.
Ind the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The locationary be submitted. **Belect one of the following:**	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat JUL 0 Notice Act (House Bill 2032), I have provided the following to the service will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. wher(s). I acknowledge that, because I have not provided this information,
and the KCC with a plat showing the predicted locations of the plat are preliminary non-binding estimates. The locationary be submitted. ■ I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if this form; and 3) my operator name, address, phone if I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 choosing the second option, submit payment of the \$300.	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. Notice Act (House Bill 2032), I have provided the following to the second will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form.
Ind the KCC with a plat showing the predicted locations of an the plat are preliminary non-binding estimates. The locationary be submitted. **Belect one of the following:** certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone if I have not provided this information to the surface ow the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$3	lease roads, tank batteries, pipelines, and electrical lines. The locations shown tions may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat. JUL 0 Notice Act (House Bill 2032), I have provided the following to the service will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. where (s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing 30.00 handling fee, payable to the KCC, which is enclosed with this form. 2.00 handling fee with this form. If the fee is not received with this form, the form T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	dIZ	Sec	Twp	Rng
HUFF & PUFF PORK LLC	2150 ROAD 220		DEERFIELD	KS	67838	21	23	35W
MILLER FARMS OF DEERFIELD INC	2413 ROAD Y		DEERFIELD	KS	67838	21	23	35W
SKANIEM INC	2150 ROAD 220		DEERFIELD	KS	67838	21	23	35W

RECEIVED JUL 0 3 2012 KCC WICHITA