Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 206934
☑ Gas Lease: No. of Gas**	Lease Name: MOORE F
☐ Gas Gathering System:	<u>NE_Sec_7_Twp27S_R_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 27S 39W NE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from 🗆 E / 🗆 W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): COUNCIL GROVE
Number of injection wells	Injection Zone(s):
Field NamePANOMA ** Side Two Must Be Completed.	Min o I
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. 5952 Paper 10/30/12 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	feet from N / S Line Holder Hol
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new energial of the shows named lease containing the surface nit
Date Authorized Signature	Date PRODUCTION 7.3/./2 UIC 731-12 Derator District District
DISTRICT EPR 7/30/12 Mail to: Past Operator New Operator	PRODUCTION 7.3/./2 UIC 7-31-12 Oberator District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



			Side	I WO		
r	Must	Be	Filed	For	All	Well

KDOR Lease No.:	206934		-		
*Lease Name:	MOORE F	*Location:	7 27 39 SWSWS	ENE	
Well No.	AP No. (YR DRLD/PRE '67)		m Section Line et from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
2	151872018700 /	2590 FNL	1250 FEL	GAS	Producing
				and the second	
		-			
		_		· · · · · · · · · · · · · · · · · · ·	

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
□ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 202631
☑ Gas Lease: No. of Gas**	Lease Name: MOORE F
☐ Gas Gathering System:	<u>- SE_</u> Sec_7_Twp <u>_ 27S_</u> R_ <u>39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 27S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s):
Number of injection wells	Injection Zone(s):
Field Name HUGOTON Side Two Must Be Completed	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) □ Type of Pit: □ Emergency □ Burn □ Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No. 5952 Past Operator's Name & Address BP America Production Company P.O. Box 3092, Houston, TX 77253 Title Regulatory Supervisor	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature <u>Lou Barry</u>
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012
Title Regulatory Compliance Advisor	Signature Nancy Fitzwaler
Acknowledgment of Transfer: The above request for transfer of injection at recorded in the records of the Kansas Corporation Commission. This acknowledges not convey any ownership interest in the above injection well(s) or pit perm	dgment of transfer pertains to Kansas Corporation Commission records only and it. is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUIC
DISTRICTEPR	PRODUCTION UIC CO 3 20
Mail to: Past Operator New Ope	30 S. Market - Room 2078, Wichita, Kansas 67202
Inali LO. NOC - Collect Validit Division, I	ou of market - recent 2010, Prioritia, realisas of 202

Side Two Must Be Filed For All Wells

**Lease Name: MOORE F	KDOR Lease No.:	202631				,
Well No. (YR DRLD/PRE '97) Footage from Section Line (i.e. FS.L = Feet from South Line) Type of Well (Oil/Gas/INJ/WSW) (PROD/TA'S/Abandoned) 1			*Location:	7 27 39 NW NW	NW SE	
		AP No.	Footage fro	m Section Line	Type of Well	
	1	151870011200	2640 FSL	2640 FEL	GAS	Producing
					17/11/01 03/14/14/01	
		ALL				
				-		

A separate sheet may be attached if necessary.

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	Effective Date of Transfer: July 1, 2012
☐ Oil Lease: No. of Oil Wells**	KS Dept of Revenue Lease No.: 223506
☑ Gas Lease: No. of Gas**	Lease Name: MOORE F
□ Gas Gathering System:	<u> SE_</u> Sec_7_Twp <u>27S_</u> R_ <u>_39W_</u> □ E □ W
□ Saltwater Disposal Well - Permit No.:	Legal Description of Lease: Sec. 7 27S 39W SE Qtr.
Spot Location:feet from □ N / □ S Line	
feet from □ E / □ W Line	
☐ Enhanced Recovery Project Permit No.:	County: STANTON
Entire Project: ☐ Yes ☐ No	Production Zone(s): CHASE
Number of injection wells	Injection Zone(s):
Field NameHUGOTON ** Side Two Must Be Completed.	
Surface Pit Permit No. (API No. if Drill Pit. WO or Haul) Type of Pit: Emergency Burn Settling	feet from □ N / □ S Line feet from □ E / □ W Line □ Haul-Off □ Workover □ Drilling
Past Operator's License No5952 Past Operator's Name & Address	Contact Person: <u>Lou Barry Room 3.142B WL-1</u> Phone <u>281-366-7816</u> Date <u>6/25/2012</u> Signature Lou Barry
New Operator's License No. 33999 New Operator's Name & Address Linn Operating, Inc. 600 Travis, Suite 5100 Houston, Texas 77002 Title Regulatory Compliance Advisor	Contact Person: Nancy Fitzwater Phone 281-840-4266 Oil/Gas Purchaser Date 6/25/2012 Signature Tlancy Titywater
Acknowledgment of Transfer: The above request for transfer of injection au recorded in the records of the Kansas Corporation Commission. This acknowled does not convey any ownership interest in the above injection well(s) or pit permi	thorization, surface pit permit #has been noted, approved and duly dgment of transfer pertains to Kansas Corporation Commission records only and it.
is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	the new operator of the above named lease containing the surface pit permitted by No.:
Date Authorized Signature	PRODUCTIONUIC
DISTRICTEPRNew Ope	PRODUCTIONUICUIC
	30 S. Market - Room 2078, Wichita, Kansas 67202

Side Two Must Be Filed For All Wells

NK.	Must Be Filed Fo
1	

KDOR Lease No.:	223506				
*Lease Name:	MOORE F	*Location:	7 27 39 NW SE S	<u>SE</u>	
Well No.	AP No. (YR DRLD/PRE '67)		n Section Line t from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'S/Abandoned)
3	151872095000 🗸	1309 FSL	1276 FEL	GAS	Producing
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A separate sheet may be attached if necessary.

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must be Typed Form Must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5952	Well Location:
Name: BP America Production Company	Sec. 7 Twp. 27S R. 39W □East ☑ West
Address 1: P.O. Box 3092	County:STANTON Lease Name:MOORE F Well #:
Address 2:	Lease Name
Contact Person: DoAnn Smyers	
Contact Person: <u>DeAnn Smyers</u> Phone: (281) 366-4395 Fax: (281) 366-7836	If filing a Form T-1 for multiple wells on a lease, enter the legal
Email Address: smyerscd@bp.com	description of the lease below:
Sity of Stage Spring Spring Stage Spring Spri	NE, SE Sec. 7 27S 39W
Surface Owner Information:	When filing a Form T-1 involving multiple surface owners, attach an additional
Name: See Surface Owner Attachment Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:	obusty, and in the role obtate property tax records of the county treasurer.
	ase roads, tank batteries, pipelines, and electrical lines. The locations shown ns may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat
nay be submitted.	,
elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or well as the subject well as	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by
elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker. I that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuted I have not provided this information to the surface own the KCC will be required to send this information to the	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing
I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker. That I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuter I have not provided this information to the surface own the KCC will be required to send this information to the	lotice Act (House Bill 2032), I have provided the following to the surface vill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Her(s). I acknowledge that, because I have not provided this information,
elect one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nuture. I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option, submit payment of the \$30.00 choosing the second option.	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form.
I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker. The connection with this form; 2) if this form; and 3) my operator name, address, phone nutrition. I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 for choosing the second option, submit payment of the \$30.00 for Connection and the associated Form C-1, Form CB-1, Form CS-1, Form CB-1, Form	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form. How handling fee with this form. If the fee is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form, the surface of the KCC is not received with this form.
elect one of the following: ☐ I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or work CP-1 that I am filing in connection with this form; 2) if this form; and 3) my operator name, address, phone nutering I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 of choosing the second option, submit payment of the \$30.00 (SONA-1 form and the associated Form C-1, Form CB-1, Form thereby certify that the statements made herein are true and contents.	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by umber, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing .00 handling fee, payable to the KCC, which is enclosed with this form. How handling fee with this form. If the fee is not received with this form, the first T-1, or Form CP-1 will be returned. However, Title: Regulatory Supervisor
owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if it this form; and 3) my operator name, address, phone no I have not provided this information to the surface own the KCC will be required to send this information to the this task, I acknowledge that I am being charged a \$30 of choosing the second option, submit payment of the \$30.0 of CONA-1 form and the associated Form C-1, Form CB-1, Form thereby certify that the statements made herein are true and conate:	lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by number, fax, and email address. Her(s). I acknowledge that, because I have not provided this information, a surface owner(s). To mitigate the additional cost of the KCC performing not handling fee, payable to the KCC, which is enclosed with this form. How handling fee with this form. If the fee is not received with this form, the first T-1, or Form CP-1 will be returned.

Name	Address1	Address2	City	State	ZIP	Sec	Two	Rng
GUM, LEWIS M & MARY ELLEN	102 E LANE DR	APT 5	NOSNHOL	ß	67855	7	27	39W
FLOYD, VAN LYNN REVOCABLE LIVING TRUST	550 E 12TH AVE - #1708		DENVER	6	80203-2529	7	27	39W
EASTERDAY, WILDA	PO BOX 715		MEADE	S	67864	7	27	39W

RECEIVED
JUL 03 2012
KCC WICHITA